



Louisville Gas and Electric Company
220 West Main Street (40202)
P.O. Box 32010
Louisville, Kentucky 40232

March 19, 2004

VIA HAND DELIVERY

Mr. Thomas M. Dorman
Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
Frankfort, Kentucky 40602

New Boy
RECEIVED

MAR 19 2004

PUBLIC SERVICE
COMMISSION

RE: An Adjustment of the Gas and Electric Rates, Terms, and Conditions of Louisville Gas and Electric Company – Case No. 2003-00433 [On-Going Update to Question Nos. 43 and 57 of the First Date Request of Commission Staff - Dated December 19, 2003 and originally Filed January 16, 2004]

Dear Mr. Dorman:

On January 16, 2004, in the above-referenced proceeding, Louisville Gas and Electric Company (“LG&E”) filed initial responses to Question Nos. 43, 44 and 57 of the First Data Request of Commission Staff, dated December 19, 2003. The directives in each of these data requests required on-going updates to the information as it becomes available.

Pursuant to the directive of Question No. 43, and consistent with the response filed on March 11, 2004 to Question No. 10 of the Third Data Request of Commission Staff dated March 1, 2004, LG&E hereby provides its updated Rives Exhibit 2, Rives Exhibit 7, and Analysis of Embedded Cost of Capital to reflect changes through February 29, 2004. The original response to Question No. 10 is attached for reference.

Pursuant to the directive of Question No. 57, LG&E also files, and attached hereto are, an original and ten (10) copies of its updated actual rate case costs for February 2004.

Pursuant to the directives of Question No. 44, LG&E expects to file its detailed monthly income statement for the February 2004 reporting period by March 31, 2004.

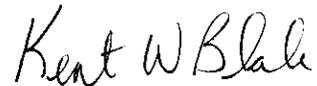
Please confirm your receipt of these documents by placing the File Stamp of your Office on the enclosed additional copy.

Page Two

Mr. Thomas Dorman, Executive Director
Kentucky Public Service Commission
March 19, 2004

Should you have any questions, please contact me at 502-627-2573 or John Wolfram at 502-627-410.

Sincerely,

A handwritten signature in cursive script that reads "Kent W. Blake".

Kent W. Blake
Director, Regulatory Initiatives

cc: Counsel of Record and their designated consultants (via overnight courier)

LOUISVILLE GAS AND ELECTRIC COMPANY

CASE NO. 2003-00433

**Updated Monthly Response to First Data Request of Commission Staff Dated
December 19, 2003**

Updated Response Filed March 19, 2004

Question No. 43

Responding Witness: S. Bradford Rives

- Q-43. Provide any information, when known, that would have a material effect on net operating income, rate base, or cost of capital that have occurred after the test year but were not incorporated in the filed testimony and exhibits.
- A-43. Consistent with the response filed on March 11, 2004 to Question No. 10 of the Third Data Request of Commission Staff dated March 1, 2004, LG&E provides:
1. Analysis of Embedded Cost of Capital to reflect changes through February 29, 2004
 2. Updated Rives Exhibit 2 to reflect the same,
 3. Updated Rives Exhibit 7 to reflect the same, and
 4. Original response to Third Data Request of the Commission Staff Dated March 1, 2004 Question No. 10 as filed on March 11, 2004 for reference.

LOUISVILLE GAS AND ELECTRIC COMPANY
ANALYSIS OF THE EMBEDDED COST OF CAPITAL AT
February 29, 2004

LONG-TERM DEBT

| | Due | Rate | Principal | Annualized Cost | | | | | Actual Embedded Cost | Embedded Cost per KY PCS Case No. 98-426 |
|---|----------|-----------|--------------------|-------------------|---------------------------------|----------|------------------------------|-------------------|----------------------|--|
| | | | | Interest | Amortized Debt Issuance Expense | Premium | Amortized Loss-Required Debt | Total | | |
| Pollution Control Bonds - SECURED: | | | | | | | | | | |
| Series S | 09/01/17 | 1.1295% * | 31,000,000 | 350,145 | 12,552 | - | 11,472 | 374,169 | 1.210 | 1.170 |
| Series T | 09/01/17 | 1.1500% * | 60,000,000 | 690,000 | 16,608 | - | 102,972 | 809,580 | 1.350 | 1.320 |
| Series U | 08/15/13 | 1.1555% * | 35,200,000 | 406,736 | 11,700 | - | 21,912 | 440,348 | 1.250 | 1.220 |
| Series X | 04/15/23 | 5.9000% * | 40,000,000 | 2,360,000 | 32,904 | - | - | 2,392,904 | 5.980 | 5.900 |
| Series Y - 2000 A JC | 05/01/27 | 0.9190% * | 25,000,000 | 229,750 | 23,808 | - | 81,024 | 334,582 | 1.340 | 1.240 |
| Series Z - 2000 A TC | 08/01/30 | 0.9630% * | 83,335,000 | 802,516 | 38,280 | - | 143,688 | 984,484 | 1.180 | 1.140 |
| Series AA - 2001 A JC | 09/01/27 | 0.8931% * | 10,104,000 | 90,239 | 19,836 | - | - | 110,075 | 1.090 | 0.890 |
| Series BB - 2001 A JC | 09/01/26 | 1.0300% * | 22,500,000 | 231,750 | 9,876 | - | 77,424 | 319,050 | 1.420 | 1.370 |
| Series CC - 2001 A TC | 09/01/26 | 1.0300% * | 27,500,000 | 283,250 | 10,740 | - | 65,400 | 359,390 | 1.310 | 1.270 |
| Series DD - 2001 B JC | 11/01/27 | 1.1000% * | 35,000,000 | 385,000 | 10,944 | - | 49,044 | 444,988 | 1.270 | 1.240 |
| Series EE - 2001 B TC | 11/01/27 | 1.0914% * | 35,000,000 | 382,001 | 10,944 | - | 48,864 | 441,809 | 1.260 | 1.230 |
| Series FF - 2002 A TC | 10/01/32 | 0.9340% * | 41,665,000 | 389,151 | 36,780 | - | 55,812 | 481,743 | 1.160 | 1.070 |
| Series GG - 2003 A JC | 10/01/33 | 0.9472% | 128,000,000 | 1,212,416 | 109,176 | - | 190,308 | 1,511,900 | 1.180 | 1.100 |
| Called Bonds | | | - | - | - | - | 213,432 | 213,432 | - | - |
| Interest Rate Swaps: | | | | | | | | | | |
| Morgan Stanley Capital Services | 02/03/05 | 1 | | 582,318 | - | - | - | 582,318 | | |
| JP Morgan Chase Bank | 11/01/20 | 1 | | 3,842,905 | - | - | - | 3,842,905 | | |
| Morgan Stanley Capital Services | 10/01/33 | 1 | | 907,829 | - | - | - | 907,829 | | |
| Morgan Stanley Capital Services | 10/01/33 | 1 | | 904,117 | - | - | - | 904,117 | | |
| Bank of America | 10/01/33 | 1 | | 919,584 | - | - | - | 919,584 | | |
| Wachovia | 10/01/33 | 1 | | 943,957 | - | - | - | 943,957 | | |
| Notes Payable to Fidelity Corp. | 04/30/13 | 4.55% | 100,000,000 | 4,550,000 | - | - | - | 4,550,000 | 4.550 | 4.55 |
| Notes Payable to Fidelity Corp. | 08/15/13 | 5.31% | 100,000,000 | 5,310,000 | - | - | - | 5,310,000 | 5.310 | 5.31 |
| Notes Payable to Fidelity Corp. | 01/15/12 | 4.33% | 25,000,000 | 1,082,500 | - | - | - | 1,082,500 | 4.330 | 4.33 |
| Mandatorily Redeemable Preferred Stock: \$5.875 Series | 07/15/08 | 5.8750% | 23,750,000 | 1,395,313 | 56,844 | - | - | 1,452,157 | 6.114 | 6.114 |
| Total | | | 823,054,000 | 28,251,478 | 400,992 | - | 1,061,352 | 29,713,822 | 3.610% | 3.581% |

PREFERRED STOCK

| | Rate | Principal | Annualized Cost | | | | Embedded Cost |
|--------------|---------|-------------------|--------------------|------------------|--------------|--------------------|---------------|
| | | | Expense | Premium/Discount | Gain | Adjusted Principal | |
| 5% Series | 5.0000% | 21,507,175 | - | - | 5,699 | 21,512,874 | 4.999 |
| Auction Rate | 1.5000% | 50,000,000 | (1,088,280) | - | - | 48,911,720 | 1.533 |
| Total | | 71,507,175 | (1,088,280) | - | 5,699 | 70,424,594 | 2.592% |

SHORT TERM DEBT

| | Maturity | Rate | Principal | Annualized Cost | | | | Embedded Cost |
|-------------------------------------|----------|----------|--------------------|------------------|----------|----------|------------------|---------------|
| | | | | Interest | Expense | Premium | Loss | |
| Notes Payable to Associated Company | NA | 1.030% * | 18,500,000 | 190,550 | - | - | - | 1.030 |
| Notes Payable to Fidelity Corp. | 01/06/05 | 1.53% | 100,000,000 | 1,530,000 | - | - | - | 1.530 |
| Commercial Paper | | | - | - | - | - | - | - |
| Total | | | 118,500,000 | 1,720,550 | - | - | 1,720,550 | 1.452% |

* Composite rate at end of current month.

1 Additional interest due to Swap Agreements:

| Underlying Debt Being Hedged | Notional Amount | Expiration of Swap Agreement | Fixed LG&E Swap Position | Variable Counterparty Swap Position |
|------------------------------|--------------------|------------------------------|--------------------------|-------------------------------------|
| Series U - PCB | 17,000,000 | 02/03/05 | To Pay: 4.308% | BMA Index |
| Series Z - PCB | 83,335,000 | 11/01/20 | To Pay: 5.495% | BMA Index |
| Series GG - PCB | 32,000,000 | 10/01/33 | To Pay: 3.657% | 68% of 1 mo LIBOR |
| Series GG - PCB | 32,000,000 | 10/01/33 | To Pay: 3.645% | 68% of 1 mo LIBOR |
| Series GG - PCB | 32,000,000 | 10/01/33 | To Pay: 3.695% | 68% of 1 mo LIBOR |
| Series GG - PCB | 32,000,000 | 10/01/33 | To Pay: 3.648% | 68% of 1 mo LIBOR |
| | 228,335,000 | | | |

2 Call premium and debt expense is being amortized over the remaining life of called FMB Series due 3/1/05 and 10/1/09.

3 Per Case 98-426, the Commission found "that the cost of long-term debt should be based on the total interest expense adjusted only to reflect the amortization of the loss on reacquired debt". Therefore, these embedded cost calculations do not include debt issuance expenses associated with the current bond series outstanding.

Electronic Distribution:

| | | | |
|---------------------|----------------------|-----------------------|----------------------|
| ____ Scott Williams | ____ Stephanie Pryor | ____ Rhonda Anderson | ____ Buddy Ray |
| ____ Sean Purser | ____ Elliott Home | ____ Robert McGonnell | ____ Lynda Clark |
| ____ Don Harris | ____ Doug Leichy | ____ David Cummings | ____ Tracey Washburn |

LOUISVILLE GAS AND ELECTRIC COMPANY

Capitalization at February 29, 2004 with Adjustments and Rate Base Percentage at September 30, 2003

| | Per Books 02-29-04 (1) | Capital Structure (2) | Rate Base Percentage (3) | Capitalization (Col 1 x Col 3) (4) | Adjustments to Capitalization (Col 4, Pg 2) (5) | Adjusted Capitalization (6) | Adjusted Capital Structure (7) | Annual Cost Rate (8) | Cost of Capital (Col 8 x Col 7) (9) |
|-------------------------|------------------------------|-----------------------------|--------------------------------|--|---|-----------------------------------|---|-------------------------------|--|
| <u>ELECTRIC</u> | | | | | | | | | |
| 1. Short Term Debt | \$ 118,500,000 | 6.06% | 84.13% | \$ 99,694,050 | \$ (9,627,730) | \$ 90,066,320 | 5.96% | 1.45% | 0.09% |
| 2. Long Term Debt | 823,054,000 | 42.07% | 84.13% | 692,435,330 | (66,838,052) | 625,597,278 | 41.37% | 3.61% | 1.49% |
| 3. Preferred Stock | 70,424,594 | 3.60% | 84.13% | 59,248,211 | (5,719,443) | 53,528,768 | 3.54% | 2.59% | 0.09% |
| 4. Common Equity | 944,243,449 | 48.27% | 84.13% | 794,392,014 | (51,244,849) | 743,147,165 | 49.13% | 11.25% | 5.53% |
| 5. Total Capitalization | <u>\$1,956,222,043</u> | <u>100.00%</u> | | <u>\$1,645,769,605</u> | <u>\$ (133,430,074)</u> | <u>\$1,512,339,531</u> | <u>100.00%</u> | | <u>7.20%</u> |
| <u>GAS</u> | | | | | | | | | |
| 1. Short Term Debt | \$ 118,500,000 | 6.06% | 15.87% | \$ 18,805,950 | \$ 116,091 | \$ 18,922,041 | 5.97% | 1.45% | 0.09% |
| 2. Long Term Debt | 823,054,000 | 42.07% | 15.87% | 130,618,670 | 805,935 | 131,424,605 | 41.44% | 3.61% | 1.50% |
| 3. Preferred Stock | 70,424,594 | 3.60% | 15.87% | 11,176,383 | 68,965 | 11,245,348 | 3.55% | 2.59% | 0.09% |
| 4. Common Equity | 944,243,449 | 48.27% | 15.87% | 149,851,435 | 5,724,258 | 155,575,693 | 49.04% | 11.50% | 5.64% |
| 5. Total Capitalization | <u>\$1,956,222,043</u> | <u>100.00%</u> | | <u>\$ 310,452,438</u> | <u>\$ 6,715,249</u> | <u>\$ 317,167,687</u> | <u>100.00%</u> | | <u>7.32%</u> |

LOUISVILLE GAS AND ELECTRIC COMPANY

Capitalization at February 29, 2004 with Adjustments and Rate Base Percentage at September 30, 2003

| | Capitalization (Col 4, Pg 1) (1) | Capital Structure (2) | Trimble County Inventories (a) (Col 2 x Col 3, Line 6) (3) | Other Investments (b) (Col 2 x Col 4, Line 6) (4) | JDIC (Col 2 x Col 5, Line 6) (5) | E. W. Brown Repairs (c) (6) | Minimum Pension Liability (7) | Environmental Surcharge Post '95 Plan (Col 2 x Col 8, Line 6) (8) | Total Adjustments To Capital (9) |
|-------------------------|--|-----------------------------|---|--|--|-----------------------------------|--|---|---|
| <u>ELECTRIC</u> | | | | | | | | | |
| 1. Short Term Debt | \$ 99,694,050 | 6.06% | \$ (179,422) | \$ (29,694) | \$ 2,997,311 | \$ (203,130) | \$ - | \$ (12,212,795) | \$ (9,627,730) |
| 2. Long Term Debt | 692,435,330 | 42.07% | (1,245,591) | (206,143) | 20,808,067 | (1,410,178) | - | (84,784,207) | (66,838,052) |
| 3. Preferred Stock | 59,248,211 | 3.60% | (106,587) | (17,640) | 1,780,581 | (120,671) | - | (7,255,126) | (5,719,443) |
| 4. Common Equity | 794,392,014 | 48.27% | (1,429,158) | (236,523) | 23,874,624 | (1,618,001) | 25,443,354 | (97,279,145) | (51,244,849) |
| 5. Total Capitalization | <u>\$1,645,769,605</u> | <u>100.00%</u> | <u>\$ (2,960,758)</u> | <u>\$ (490,000)</u> | <u>\$ 49,460,583</u> | <u>\$ (3,351,980)</u> | <u>\$ 25,443,354</u> | <u>\$ (201,531,273)</u> | <u>\$ (133,430,074)</u> |
| <u>GAS</u> | | | | | | | | | |
| 1. Short Term Debt | \$ 18,805,950 | 6.06% | \$ - | \$ - | \$ 116,091 | \$ - | \$ - | \$ - | \$ 116,091 |
| 2. Long Term Debt | 130,618,670 | 42.07% | - | - | 805,935 | - | - | - | 805,935 |
| 3. Preferred Stock | 11,176,383 | 3.60% | - | - | 68,965 | - | - | - | 68,965 |
| 4. Common Equity | 149,851,435 | 48.27% | - | - | 924,709 | - | 4,799,549 | - | 5,724,258 |
| 5. Total Capitalization | <u>\$ 310,452,438</u> | <u>100.00%</u> | <u>\$ -</u> | <u>\$ -</u> | <u>\$ 1,915,701</u> | <u>\$ -</u> | <u>\$ 4,799,549</u> | <u>\$ -</u> | <u>\$ 6,715,249</u> |

| | Electric | Gas | Total |
|---|--------------|------|--------------|
| (a) Trimble County Inventories @ 09/30/03 | \$ 490,000 | \$ - | \$ 490,000 |
| Stores | \$ 490,000 | \$ - | \$ 490,000 |
| Stores Expense | - | - | - |
| Coal | - | - | - |
| Limestone | - | - | - |
| Fuel Oil | - | - | - |
| Total Trimble County Inventories | \$ 8,821,000 | \$ - | \$ 8,821,000 |
| Multipled by Disallowed Portion | 38% | - | - |
| Trimble County Inv. Disallowed | \$ 3,351,980 | \$ - | \$ 3,351,980 |
| (b) Other Investments @ 09/30/03 | | | |
| OVEC | \$ - | \$ - | \$ - |
| (c) E. W. Brown capital adjustment | \$ 8,821,000 | \$ - | \$ 8,821,000 |
| L.G.&E's combustion turbine ownership % | 38% | - | - |
| L.G.&E's portion of E. W. Brown capital | \$ 3,351,980 | \$ - | \$ 3,351,980 |

LOUISVILLE GAS AND ELECTRIC COMPANY

Calculation of Overall Revenue Deficiency at September 30, 2003

| | Electric (1) | Gas (2) | Total (3) |
|---|----------------------|----------------------|----------------------|
| 1. Net Operating Income Found Reasonable | \$ 108,888,446 | \$ 23,216,675 | \$ 132,105,121 |
| 2. Pro-forma Net Operating Income | 67,880,264 | 11,231,878 | 79,112,142 |
| 3. Net Operating Income Deficiency | \$ 41,008,182 | \$ 11,984,797 | \$ 52,992,979 |
| 4. Gross Up Revenue Factor - Exhibit 1, Reference Schedule 1.39 | 0.59236556 | 0.59236556 | 0.59236556 |
| 5. Overall Revenue Deficiency | <u>\$ 69,227,830</u> | <u>\$ 20,232,096</u> | <u>\$ 89,459,926</u> |

LOUISVILLE GAS AND ELECTRIC COMPANY

CASE NO. 2003-00433

**Response to Third Data Request of the Commission Staff
Dated March 1, 2004**

Question No. 10

Responding Witness: S. Bradford Rives

- Q-10. Refer to the response to Staff Second Request, Item 15(b)(3). In this response, LG&E indicates that it will provide regular updates of the changes affecting the capital cost and structure since September 30, 2003.
- a. Does LG&E intend to propose that the capital structure used in this case should reflect a period of time other than test-year end? Explain the response.
 - b. Was LG&E aware that the Commission in previous cases has recognized the impact on the capital structure of significant post-test-year issues of debt or equity?
- A-10. a. The Company has considered the Commission's policy of recognizing the impact on capital cost and structure of significant post-test-year issues of debt or equity. The Company does intend to propose that the Company's capital cost and structure reflect post-test-year changes such as those included in response to the requirement of Question No. 43 of the First Data Request of Commission Staff. The Company last filed such an update on February 27, 2004. The Company intends to file its updated capital cost and structure on or before March 19, 2004 to reflect changes through February 29, 2004.
- b. Yes. See response (a) above.

LOUISVILLE GAS AND ELECTRIC COMPANY

CASE NO. 2003-00433

**Updated Monthly Response to First Data Request of Commission Staff Dated
December 19, 2003**

Updated Response Filed March 19, 2004

Question No. 57

Responding Witness: Valerie L. Scott

Q-57. Provide the following information concerning the costs for the preparation of this case:

a. A detailed schedule of expenses incurred to date for the following categories:

(1) Accounting;

(2) Engineering;

(3) Legal;

(4) Consultants; and

(5) Other Expenses (Identify separately).

For each category, the schedule should include the date of each transaction, check number or other document reference, the vendor, the hours worked, the rates per hour, amount, a description of the services performed, and the account number in which the expenditure was recorded. Provide copies of any invoices, contracts, or other documentation that support charges incurred in the preparation of this rate case. Indicate any costs incurred for this case that occurred during the test year.

b. An itemized estimate of the total cost to be incurred for this case. Expenses should be broken down into the same categories as identified in (a) above, with an estimate of the hours to be worked and the rates per hour. Include a detailed explanation of how the estimate was determined, along with all supporting workpapers and calculations.

c. During the course of this proceeding, provide monthly updates of the actual costs incurred, in the manner requested in (a) above. Updates will be due the last business day of each month, through the month of the public hearing.

A-57. c. See attached.

LOUISVILLE GAS AND ELECTRIC COMPANY

CASE NO. 2003-00433

Schedule of Rate Case Preparation Costs

Response to Commission's Order

Dated December 19, 2003

Question No. 57c

Responding Witness: Valerie L. Scott

| Wire # / Journal # / | Date | Account | Vendor # | Vendor Name | Description | Amount | Hours | Rate/Hr |
|---|-----------|---------|----------|--|--|-------------------|--------|---------|
| 0100.111.008570.026900.186021.0321.0000 | 16-Jul-03 | 46268 | 16680 | OGDEN NEWELL AND WELCH | LGE Electric rate case preparation | 12,493.50 | 54.32 | 230.00 |
| 0100.111.008570.026900.186021.0321.0000 | 15-Sep-03 | 48681 | 16680 | OGDEN NEWELL AND WELCH | LGE Electric rate case preparation | 3,124.45 | 22.28 | 230.00 |
| 0100.111.008570.026900.186021.0321.0000 | 23-Sep-03 | 48681 | 16680 | OGDEN NEWELL AND WELCH | LGE Electric rate case preparation | 1,410.75 | 6.13 | 230.00 |
| 0100.111.008570.026900.186021.0321.0000 | 19-Nov-03 | 50331 | 16680 | OGDEN NEWELL AND WELCH | LGE Electric rate case preparation | 2,515.75 | 10.94 | 230.00 |
| 0100.111.008570.026900.186021.0321.0000 | 2-Dec-03 | 50407 | 16680 | OGDEN NEWELL AND WELCH | LGE Electric rate case preparation | 10,148.40 | 43.19 | 235.00 |
| 0100.111.008570.026900.186021.0321.0000 | 8-Dec-03 | 50407 | 16680 | OGDEN NEWELL AND WELCH | LGE Electric rate case preparation | 34,964.10 | 148.36 | 235.00 |
| | | | | TOTAL LEGAL OUTSIDE COUNSEL LG&E ELECTRIC | | 66,571.05 | | |
| 0100.111.008570.021440.186021.0305.0000 | 7-Nov-03 | 48964 | 53957 | EDGEWOOD CONSULTING INC | Rate-of-return studies for LGE Electric rate case | 10,659.59 | 47.38 | 225.00 |
| 0100.111.008570.021440.186021.0305.0000 | 5-Dec-03 | 49783 | 53957 | EDGEWOOD CONSULTING INC | Rate-of-return studies for LGE Electric rate case | 4,785.49 | 21.27 | 225.00 |
| 0100.111.008570.021440.186021.0305.0000 | 2-Feb-04 | 51403 | 53957 | EDGEWOOD CONSULTING INC | Rate-of-return studies for LGE Electric rate case | 2,019.60 | 8.98 | 225.00 |
| 0100.111.008570.021440.186021.0305.0000 | 3-Jul-03 | 45428 | 36895 | MANAGEMENT APPLICATIONS CONSULTING INC | Paul Normand - LGE Electric rate case loss studies | 630.00 | 3.94 | 160.00 |
| 0100.111.008570.021440.186021.0305.0000 | 1-Aug-03 | 46916 | 36895 | MANAGEMENT APPLICATIONS CONSULTING INC | Paul Normand - LGE Electric rate case loss studies | 1,092.00 | 6.83 | 160.00 |
| 0100.111.008570.021440.186021.0305.0000 | 3-Oct-03 | 48137 | 36895 | MANAGEMENT APPLICATIONS CONSULTING INC | Paul Normand - LGE Electric rate case loss studies | 1,386.00 | 8.66 | 160.00 |
| 0100.111.008570.021440.186021.0305.0000 | 7-Nov-03 | 48926 | 36895 | MANAGEMENT APPLICATIONS CONSULTING INC | Paul Normand - LGE Electric rate case loss studies | 7,182.00 | 44.89 | 160.00 |
| 0100.111.008570.021440.186021.0305.0000 | 5-Dec-03 | 50533 | 36895 | MANAGEMENT APPLICATIONS CONSULTING INC | Paul Normand - LGE Electric rate case loss studies | 5,502.00 | 34.39 | 160.00 |
| 0100.111.008570.021440.186021.0305.0000 | 5-Aug-03 | 45339 | 40674 | THE PRIME GROUP LLC | Various Consultants - LGE Electric rate case cost of service study | 11,238.34 | 75.06 | 150.00 |
| 0100.111.008570.021440.186021.0305.0000 | 9-Jul-03 | 45687 | 40674 | THE PRIME GROUP LLC | Various Consultants - LGE Electric rate case cost of service study | 17,541.67 | 116.94 | 150.00 |
| 0100.111.008570.021440.186021.0305.0000 | 4-Sep-03 | 45575 | 40674 | THE PRIME GROUP LLC | Various Consultants - LGE Electric rate case cost of service study | 15,625.00 | 104.17 | 150.00 |
| 0100.111.008570.021440.186021.0305.0000 | 6-Oct-03 | 47909 | 40674 | THE PRIME GROUP LLC | Various Consultants - LGE Electric rate case cost of service study | 14,300.00 | 93.33 | 150.00 |
| 0100.111.008570.021440.186021.0305.0000 | 4-Nov-03 | 48940 | 40674 | THE PRIME GROUP LLC | Various Consultants - LGE Electric rate case cost of service study | 33,025.00 | 220.17 | 150.00 |
| 0100.111.008570.021440.186021.0305.0000 | 11-Dec-03 | 50043 | 40674 | THE PRIME GROUP LLC | Various Consultants - LGE Electric rate case cost of service study | 33,025.00 | 180.33 | 150.00 |
| 0100.111.008570.021440.186021.0305.0000 | 8-Jan-04 | 50928 | 40674 | THE PRIME GROUP LLC | Various Consultants - LGE Electric rate case cost of service study | 27,050.00 | 197.67 | 150.00 |
| 0100.111.008570.021440.186021.0305.0000 | 17-Feb-04 | 51828 | 40674 | THE PRIME GROUP LLC | Various Consultants - LGE Electric rate case cost of service study | 29,650.00 | 69.50 | 150.00 |
| 0100.111.008570.021440.186021.0305.0000 | 2-Jun-03 | 44543 | 58967 | AUS Consultants | Earl Robinson - LGE Elec rate case depreciation study | 655.73 | 3.45 | 190.00 |
| 0100.111.008570.021440.186021.0314.0000 | 30-Jun-03 | 45262 | 58967 | AUS Consultants | Earl Robinson - LGE Elec rate case depreciation study | 1,727.50 | 9.09 | 190.00 |
| 0100.111.008570.021440.186021.0314.0000 | 30-Jun-03 | 45262 | 58967 | AUS Consultants | David Sheffer - LGE Elec rate case depreciation study | 337.50 | 2.25 | 150.00 |
| 0100.111.008570.021440.186021.0314.0000 | 4-Aug-03 | 46637 | 58967 | AUS Consultants | Various Consultants - LGE Elec rate case depreciation study | 12,930.25 | 68.65 | 190.00 |
| 0100.111.008570.021440.186021.0314.0000 | 4-Aug-03 | 46637 | 58967 | AUS Consultants | Various Consultants - LGE Elec rate case depreciation study | 2,585.63 | 17.24 | 150.00 |
| 0100.111.008570.021440.186021.0314.0000 | 1-Sep-03 | 47628 | 58967 | AUS Consultants | Various Consultants - LGE Elec rate case depreciation study | 6,007.50 | 31.62 | 190.00 |
| 0100.111.008570.021440.186021.0314.0000 | 1-Sep-03 | 47420 | 58967 | AUS Consultants | Various Consultants - LGE Elec rate case depreciation study | 2,324.22 | 12.23 | 190.00 |
| 0100.111.008570.021440.186021.0314.0000 | 6-Oct-03 | 48738 | 58967 | AUS Consultants | Earl Robinson - LGE Elec rate case depreciation study | 3,708.15 | 19.52 | 190.00 |
| 0100.111.008570.021440.186021.0314.0000 | 6-Oct-03 | 48738 | 58967 | AUS Consultants | Earl Robinson - LGE Elec rate case depreciation study | 1,140.00 | 6.00 | 190.00 |
| 0100.111.008570.021440.186021.0314.0000 | 3-Nov-03 | 50779 | 58967 | AUS Consultants | Earl Robinson - LGE Elec rate case depreciation study | 5,364.75 | 28.74 | 190.00 |
| 0100.111.008570.021440.186021.0314.0000 | 3-Nov-03 | 50779 | 58967 | AUS Consultants | Earl Robinson - LGE Elec rate case depreciation study | 1,822.88 | 9.59 | 190.00 |
| | | | | TOTAL CONSULTANTS LG&E ELECTRIC | | 233,260.80 | | |
| 0100.111.008570.026900.186021.0670.0000 | 22-Dec-03 | 50123 | 58656 | NATIONAL SERVICE INFORMATION INC | Corporate - retrieval - articles of incorporation | 176.00 | | |
| 0100.111.008570.026900.186021.0670.0000 | 23-Dec-03 | 50174 | 58656 | NATIONAL SERVICE INFORMATION INC | Corporate - retrieval - assumed business name search | 20.00 | | |
| 0100.111.008570.026900.186021.0670.0000 | 23-Dec-03 | 50174 | 58656 | NATIONAL SERVICE INFORMATION INC | Corporate - retrieval - good standing - short form | 40.00 | | |
| 0100.111.008570.021440.186021.0240.0000 | 8-Dec-03 | 50572 | 57676 | HENDERSON SERVICES LLC | LGE Electric rate case related electrical work in Regulatory Dept. | 50.91 | 1.00 | 50.90 |
| 0100.111.008570.021440.186021.0240.0000 | 8-Dec-03 | 50572 | 57676 | HENDERSON SERVICES LLC | LGE Electric rate case related electrical work in Regulatory Dept. | 525.96 | 10.33 | 50.90 |
| 0100.111.008570.021440.186021.0301.0000 | 21-Jan-04 | 51557 | 18904 | THE COURIER JOURNAL | Newspaper ads | 9,301.48 | | |
| 0100.111.008570.021440.186021.0604.0000 | 22-Jan-04 | 51184 | 18904 | THE COURIER JOURNAL | Newspaper ads | 26,660.08 | | |

LOUISVILLE GAS AND ELECTRIC COMPANY

CASE NO. 2003-00433

Schedule of Rate Case Preparation Costs

Response to Commission's Order

Dated December 19, 2003

Question No. 57c

Responding Witness: Valerie L. Scott

| Account | Date | Wire # / Journal # / Check # | Vendor # | Vendor Name | Amount | Description | Hours | Rate/Hr |
|---|-----------|------------------------------|----------|--|-------------------|---|--------|---------|
| 0100.111.008570.021440.186021.0301.0000 | 20-Jan-04 | 51137 | 24102 | XEROX CORP | 833.94 | Coping services - data response | | |
| 0100.111.008570.021440.186021.0301.0000 | 21-Jan-04 | 51136 | 24102 | XEROX CORP | 379.83 | Coping services - data response | | |
| 0100.111.008570.021440.186021.0301.0000 | 26-Feb-04 | 52144 | 24102 | XEROX CORP | 1,353.60 | Coping services - data response | | |
| 0100.111.008570.021440.186021.0301.0000 | 26-Feb-04 | 52144 | 24102 | XEROX CORP | 1,710.90 | Coping services - data response | | |
| 0100.111.008570.021440.186021.0301.0000 | 26-Feb-04 | 52144 | 24102 | XEROX CORP | 1,150.25 | Coping services - data response | | |
| 0100.111.008570.021440.186021.0301.0000 | 31-Jan-04 | 9041100 | 21652 | JONES LANG LASALLE | 1,237.64 | Overtime HVAC | | |
| 0100.111.008570.021440.186021.0620.0000 | 29-Feb-04 | 9041203 | 21652 | JONES LANG LASALLE | 119.25 | Overtime HVAC | | |
| 0100.111.008570.021440.186021.0670.0000 | 24-Feb-04 | 52038 | 53655 | MERRILL COMMUNICATIONS LLC | 287.50 | File 8K related to rate case | | |
| | | | | TOTAL SUPPLIES/SERVICES - OTHER LG&E ELECTRIC | 43,847.34 | | | |
| | | | | TOTAL ELECTRIC RATECASE EXPENSES @ 2/29/2004 | 342,665.19 | | | |
| 0100.131.008570.026900.186022.0321.0000 | 23-Jul-03 | 46279 | 40033 | STOLL KEENON AND PARK LLP | 12,643.42 | LGE Gas rate case preparation | 48.63 | 260.00 |
| 0100.131.008570.026900.186022.0321.0000 | 16-Oct-03 | 49827 | 40033 | STOLL KEENON AND PARK LLP | 3,776.08 | LGE Gas rate case preparation | 14.52 | 260.00 |
| 0100.131.008570.026900.186022.0321.0000 | 6-Nov-03 | 49745 | 40033 | STOLL KEENON AND PARK LLP | 6,997.50 | LGE Gas rate case preparation | 26.91 | 260.00 |
| 0100.131.008570.026900.186022.0321.0000 | 10-Nov-03 | 48642 | 40033 | STOLL KEENON AND PARK LLP | 10,668.83 | LGE Gas rate case preparation | 41.03 | 260.00 |
| 0100.131.008570.026900.186022.0321.0000 | 23-Feb-04 | 52009 | 40033 | STOLL KEENON AND PARK LLP | 18,987.51 | LGE Gas rate case preparation | 71.50 | 260.00 |
| 0100.131.008570.026900.186022.0321.0000 | 24-Feb-04 | 52048 | 40033 | STOLL KEENON AND PARK LLP | 39,061.16 | LGE Gas rate case preparation | 150.00 | 260.00 |
| | | | | TOTAL LEGAL OUTSIDE COUNSEL LG&E GAS | 92,134.50 | | | |
| 0100.131.008570.021440.186022.0305.0000 | 7-Nov-03 | 48964 | 53957 | EDGEWOOD CONSULTING INC | 5,379.79 | Rate-of-return studies for LGE Gas rate case | 23.69 | 225.00 |
| 0100.131.008570.021440.186022.0305.0000 | 12-Dec-03 | 49783 | 53957 | EDGEWOOD CONSULTING INC | 2,392.75 | Rate-of-return studies for LGE Gas rate case | 10.63 | 225.00 |
| 0100.131.008570.021440.186022.0305.0000 | 2-Feb-04 | 51403 | 53957 | EDGEWOOD CONSULTING INC | 1,009.80 | Rate-of-return studies for LGE Gas rate case | 4.49 | 225.00 |
| 0100.131.008570.021440.186022.0305.0000 | 9-Jul-03 | 45339 | 40674 | THE PRIME GROUP LLC | 9,683.33 | Various Consultants - LGE Gas rate case cost of service study | 64.56 | 150.00 |
| 0100.131.008570.021440.186022.0305.0000 | 5-Aug-03 | 45687 | 40674 | THE PRIME GROUP LLC | 7,916.67 | Various Consultants - LGE Gas rate case cost of service study | 52.78 | 150.00 |
| 0100.131.008570.021440.186022.0305.0000 | 4-Sep-03 | 46575 | 40674 | THE PRIME GROUP LLC | 13,275.00 | Randall Walker - LGE Gas rate case cost of service study | 88.50 | 150.00 |
| 0100.131.008570.021440.186022.0305.0000 | 6-Oct-03 | 47909 | 40674 | THE PRIME GROUP LLC | 10,500.00 | Various Consultants - LGE Gas rate case cost of service study | 70.00 | 150.00 |
| 0100.131.008570.021440.186022.0305.0000 | 18-Nov-03 | 48940 | 40674 | THE PRIME GROUP LLC | 15,000.00 | Various Consultants - LGE Gas rate case cost of service study | 100.00 | 150.00 |
| 0100.131.008570.021440.186022.0305.0000 | 11-Dec-03 | 50043 | 40674 | THE PRIME GROUP LLC | 16,950.00 | Various Consultants - LGE Gas rate case cost of service study | 113.00 | 150.00 |
| 0100.131.008570.021440.186022.0305.0000 | 8-Jan-04 | 50928 | 40674 | THE PRIME GROUP LLC | 21,650.00 | Various Consultants - LGE Gas rate case cost of service study | 144.33 | 150.00 |
| 0100.131.008570.021440.186022.0305.0000 | 17-Feb-04 | 51828 | 40674 | THE PRIME GROUP LLC | 6,850.00 | Various Consultants - LGE Gas rate case cost of service study | 42.30 | 161.18 |
| 0100.131.008570.026120.186022.0314.0000 | 2-Jun-03 | 44543 | 58967 | AUS Consultants | 218.58 | Earl Robinson - LGE Gas rate case depreciation study | 1.15 | 190.00 |
| 0100.131.008570.026120.186022.0314.0000 | 30-Jun-03 | 45762 | 58967 | AUS Consultants | 675.00 | David Sheffer - LGE Gas rate case depreciation study | 4.50 | 150.00 |
| 0100.131.008570.026120.186022.0314.0000 | 30-Jun-03 | 45762 | 58967 | AUS Consultants | 112.50 | David Sheffer - LGE Gas rate case depreciation study | 0.75 | 150.00 |
| 0100.131.008570.026120.186022.0314.0000 | 4-Aug-03 | 46637 | 58967 | AUS Consultants | 861.87 | Various Consultants - LGE Gas rate case cost of service study | 34.98 | 190.00 |
| 0100.131.008570.026120.186022.0314.0000 | 1-Sep-03 | 47420 | 58967 | AUS Consultants | 14,830.00 | Various Consultants - LGE Gas rate case cost of service study | 78.05 | 190.00 |
| 0100.131.008570.026120.186022.0314.0000 | 1-Sep-03 | 47628 | 58967 | AUS Consultants | 2,002.50 | Various Consultants - LGE Gas rate case cost of service study | 10.54 | 190.00 |
| 0100.131.008570.026120.186022.0314.0000 | 6-Oct-03 | 48945 | 58967 | AUS Consultants | 2,565.00 | Earl Robinson - LGE Gas rate case cost of service study | 13.50 | 190.00 |
| 0100.131.008570.026120.186022.0314.0000 | 4-Aug-03 | 47858 | 58967 | AUS Consultants | 380.00 | Earl Robinson - LGE Gas rate case cost of service study | 2.00 | 190.00 |
| 0100.131.008570.026120.186022.0314.0000 | 3-Nov-03 | 50779 | 58967 | AUS Consultants | 1,955.50 | Earl Robinson - LGE Gas rate case cost of service study | 10.29 | 190.00 |
| 0100.131.008570.026120.186022.0314.0000 | 3-Nov-03 | 50779 | 58967 | AUS Consultants | 607.62 | Earl Robinson - LGE Gas rate case cost of service study | 3.20 | 190.00 |
| | | | | TOTAL CONSULTANTS LG&E GAS | 141,411.96 | | | |

LOUISVILLE GAS AND ELECTRIC COMPANY

CASE NO. 2003-00433

Schedule of Rate Case Preparation Costs

Response to Commission's Order

Dated December 19, 2003

Question No. 57c

Responding Witness: Valerie L. Scott

| Account | Date | Wire # / Journal # / Check # | Vendor # | Vendor Name | Amount | Description | Hours | Rate/Hr |
|---|-----------|------------------------------------|----------|---|-------------------|--|-------|---------|
| 0100.131.008570.021440.186022.0240.0000 | 8-Dec-03 | 50572 | 57676 | HENDERSON SERVICES LLC | 50.91 | LGE Electric rate case related electrical work in Regulatory dept. | 1.00 | 50.90 |
| 0100.131.008570.021440.186022.0301.0000 | 8-Dec-03 | 50572 | 57676 | HENDERSON SERVICES LLC | 525.97 | LGE Electric rate case related electrical work in Regulatory dept. | 10.33 | 50.90 |
| 0100.131.008570.021440.186022.0604.0000 | 21-Jan-04 | 51337 | 18904 | THE COURIER JOURNAL | 9,301.48 | Newspaper ads | | |
| 0100.131.008570.021440.186022.0604.0000 | 22-Jan-04 | 51184 | 18904 | THE COURIER JOURNAL | 26,660.08 | Newspaper ads | | |
| 0100.131.008570.021440.186022.0301.0000 | 20-Jan-04 | 51137 | 24102 | XEROX CORP | 833.94 | Coping services - data response | | |
| 0100.131.008570.021440.186022.0301.0000 | 21-Jan-04 | 51136 | 24102 | XEROX CORP | 379.83 | Coping services - data response | | |
| 0100.131.008570.021440.186022.0301.0000 | 21-Jan-04 | 52144 | 24102 | XEROX CORP | 1,353.60 | Coping services - data response | | |
| 0100.131.008570.021440.186022.0301.0000 | 26-Feb-04 | 52144 | 24102 | XEROX CORP | 1,710.90 | Coping services - data response | | |
| 0100.131.008570.021440.186022.0301.0000 | 26-Feb-04 | 52144 | 24102 | XEROX CORP | 1,150.25 | Coping services - data response | | |
| 0100.131.008570.021440.186022.0301.0000 | 31-Jan-04 | 9041100 | 21652 | JONES LANG LASALLE | 1,237.64 | Overtime HVAC | | |
| 0100.131.008570.021440.186022.0620.0000 | 29-Feb-04 | 9041203 | 21652 | JONES LANG LASALLE | 119.25 | Overtime HVAC | | |
| | | | | TOTAL SUPPLIES / SERVICES - OTHER LG&E GAS | 43,323.85 | | | |
| | | | | TOTAL GAS RATECASE EXPENSES @ 2/29/2004 | 276,870.31 | | | |
| | | | | TOTAL RATE CASE EXPENSES @ 2/29/2004 | 619,535.50 | | | |

EDGEWOOD CONSULTING, INC.

541 BEAR LADDER ROAD

WEST FULTON, NEW YORK 12194

TELEPHONE (518) 827-8488

FACSIMILE (518) 827-8489

January 15, 2004

INVOICE NO. 33603

Mr. John Wolfram
 Manager, Regulatory Policy and Strategy
 Louisville Gas and Electric Company
 220 West Main Street
 Louisville, KY 40202

FOR PROFESSIONAL SERVICES

Rate of return studies and consultation in connection with electric rate proceeding for Louisville Gas and Electric Company before the Public Service Commission of Kentucky, for the period December 1 – December 31, 2003.

| | | |
|--|------------|-------------|
| Principals | 8.50 hours | \$ 1,912.50 |
| Economic Analysts and Research Assistants | 0.00 hours | <u>0.00</u> |
| | | \$ 1,912.50 |

Out-of-Pocket Expenses:

| | |
|--|------------------|
| Travel | \$ 0.00 |
| Postage, Telephone, Courier Service, Reproduction & Typing | \$ <u>107.10</u> |

RECEIVED

JAN 28 2004

ACCOUNTS PAYABLE\$ 107.10

TOTAL

\$ 2,019.60

John Wolf 1/23/04

| <u>Project</u> | <u>Task</u> | <u>Exp Type</u> | <u>Exp Org</u> |
|----------------|-------------|-----------------|----------------|
| 109920 | ERATE03 | 0305 | 021440 |

**MERRILL
COMMUNICATIONS LLC**



Location: FDS-CHICAGO 311 WACKER

LG&E Energy Corporation
220 West Main Street
P.O. Box 32010
Louisville, KY 40232

Attn: Cheryl Johnson

RECEIVED
FEB 19 2004
ACCOUNTS PAYABLE

Any Inquiries Call: (312)786-6300

Invoice #: 260240
Invoice Date: 15-JAN-04
Our Order #: 003-03-6577-0
Cust Order #:
Date Received:
Salesperson: G. Jenkins

TERMS: DUE UPON RECEIPT

LOUISVILLE GAS AND ELECTRIC COMPANY
FORM 8-K
Date of Report December 29, 2003

29-DEC-03

3 tabular pages HTML EDGARized from word processing media
e:Proof creation & 1 delivery
-Overnight Turnaround

30-DEC-03

1 page of author's alterations
e:Proof creation & 1 delivery
-On-Demand Turnaround

30-DEC-03

1 page of author's alterations
e:Proof creation & 1 delivery
-On-Demand Turnaround

30-DEC-03

3 page EDGAR filing transmitted to SEC

1-23-03
Okey to Pay
Bill to Rate Case
-APP

REMIT TO:
MERRILL COMMUNICATIONS LLC
CM-9638
ST. PAUL, MN 55170-9638

PLEASE PAY FROM THIS INVOICE
(1.5% SERVICE CHARGE PER MONTH ADDED TO PAST DUE ACCOUNTS)

MERRILL
COMMUNICATIONS LLC



Location: FDS-CHICAGO 311 WACKER

LG&E Energy Corporation
220 West Main Street
P.O. Box 32010
Louisville, KY 40232

Attn: Cheryl Johnson

RECEIVED
FEB 19 2004
ACCOUNTS PAYABLE
Any Inquiries Call: (312)786-6300
Invoice #: 260240
Invoice Date: 15-JAN-04
Our Order #: 003-03-6577-0
Cust Order #:
Date Received:
Salesperson: G. Jenkins

TERMS: DUE UPON RECEIPT

1/2 = 287.50

Subtotal: \$575.00
Messenger and Freight: \$0.00
Tax: \$0.00
Postage: \$0.00

Total Invoice: \$575.00

111254 ERATE03 0670 0269.00 = 287.50
111262 ERATE03 0670 0269.00 = 287.50
575.00

Please mail payment to:
Merrill Communications LLC
CM-9638
St. Paul, MN 55170-9638

Or wire payment to:
US Bank
ABA Routing #091 000 022
For credit to Merrill Acct # 1702-2502-6310

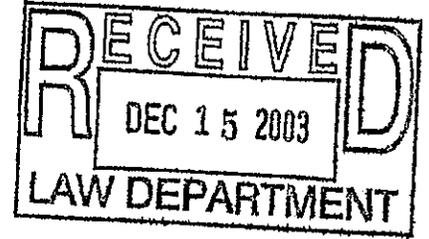
Please reference Merrill invoice number on your payment.

Approved by:

Dorothy E. O'Brien, Deputy General Counsel
Date: 2/19/04

REMIT TO:
MERRILL COMMUNICATIONS LLC
CM-9638
ST. PAUL, MN 55170-9638

PLEASE PAY FROM THIS INVOICE
(1.5% SERVICE CHARGE PER MONTH ADDED TO PAST DUE ACCOUNTS)



STOLL, KEENON & PARK, LLP
300 West Vine Street
Suite 2100
Lexington, Kentucky 40507-1801
(859) 231-3000
Tax Id # 61-0421389
December 10, 2003

LG&E Energy Corp.
Attn: Linda S. Portasik, Esq.
P.O. Box 32030
Louisville, KY 40232

INVOICE NO.: 176575
SKP File No.: 10007/113549

Please Remit Payment by: 12/30/03

MATTER NAME: 2003 Gas Rate Case

TOTAL FEES FOR PROFESSIONAL SERVICES PER ATTACHED 18,590.00

TOTAL CHARGES FOR EXPENSES AND OTHER SERVICES PER ATTACHED 397.51

INVOICE TOTAL \$ 18,987.51

BALANCE DUE from previous statements:

| Bill Date | Invoice | Outstanding Amount |
|---------------------|-------------------|---------------------|
| 10/16/03 | 171861 | 3,776.08 |
| 11/06/03 | 173393 | 6,997.50 |

Total Balance Due on Previous Statements: ~~\$10,773.58~~

TOTAL BALANCE DUE \$29,761.09

11254 GRATED03 0321 026900 = 18,987.51

Prepared by (see attached for approval):
Kathy L. Willson
Kathy L. Willson, Legal Admin. Asst.
Date: 2-17-04

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FEB 19 2004
ACCOUNTS PAYABLE

BILL DATE: December 10, 2003

LG&E Energy Corp.
 Attn: Linda S. Portasik, Esq.
 P.O. Box 32030
 Louisville, KY 40232

| DATE | IND | DESCRIPTION OF SERVICE | HOURS | RATE | AMOUNT |
|----------|-----|--|-------|--------|-----------|
| 11/03/03 | RMW | Review Murphy testimony; tel Murphy office | 0.50 | 260.00 | \$ 130.00 |
| 11/04/03 | RMW | Tel Murphy; review and revise Murphy testimony and send to Riggs, et al; conf call with Rosenberg, et al; voicemail and e-mail Eberle re scheduling legal meetings | 4.00 | 260.00 | 1,040.00 |
| 11/06/03 | RMW | Review and revise Murphy testimony and Rate AAGS; conf call with legal team; tel Murphy | 4.50 | 260.00 | 1,170.00 |
| 11/07/03 | RMW | Tel Murphy re testimony and tariff changes; examine orders re rate case issues | 3.00 | 260.00 | 780.00 |
| 11/10/03 | RMW | Tel Riggs office; examine Commission order and draft memo re issues; tel Murphy; examine Hermann testimony and revise same | 5.00 | 260.00 | 1,300.00 |
| 11/11/03 | RMW | Work with testimony; tel Murphy, Sturgeon | 2.50 | 260.00 | 650.00 |
| 11/12/03 | RMW | Examine testimony from Sturgeon; tel Murphy | 0.50 | 260.00 | 130.00 |
| 11/13/03 | RMW | Examine and revise testimony; tel Murphy office | 1.50 | 260.00 | 390.00 |
| 11/14/03 | RMW | Examine and revise testimony; tel Murphy; conf call O'Brien and other counsel; examine legal memoranda re rate case issues | 4.00 | 260.00 | 1,040.00 |

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FEB 19 2004

ACCOUNT'S PAYABLE

*PLEASE INDICATE INVOICE NUMBER 176575 ON PAYMENT

| | | | | | |
|----------|-----|--|--------------|--------|--------------------|
| 11/17/03 | RMW | Travel to Louisville: attend counsel meeting; travel to Lexington | 4.50 | 260.00 | 1,170.00 |
| 11/17/03 | RMW | Tel Murphy and Sturgeon office; review testimony | 0.50 | 260.00 | 130.00 |
| 11/18/03 | RMW | Review and revise testimony; research re evidence issues; tel Sturgeon | 3.00 | 260.00 | 780.00 |
| 11/19/03 | RMW | Research privilege issues; tel witnesses and co-counsel | 3.00 | 260.00 | 780.00 |
| 11/20/03 | RMW | Examine and revise testimony; tel Murphy, Sturgeon; research evidence issues | 2.00 | 260.00 | 520.00 |
| 11/21/03 | RMW | Research evidence issues | 1.50 | 260.00 | 390.00 |
| 11/22/03 | RMW | Research evidence issues; examine drafts of testimony; prepare for meeting | 3.00 | 260.00 | 780.00 |
| 11/24/03 | RMW | Travel to Louisville; attend counsel meeting; travel to Lexington | 5.00 | 260.00 | 1,300.00 |
| 11/25/03 | RMW | Work on issues for contingency memo; conf call with Riggs, Sturgeon, Cornett; examine and revise testimony | 6.00 | 260.00 | 1,560.00 |
| 11/26/03 | RMW | Travel to Louisville; attend meeting re cost of service studies; travel to Versailles | 10.50 | 260.00 | 2,730.00 |
| 11/28/03 | RMW | Work on testimony | 5.00 | 260.00 | 1,300.00 |
| 11/29/03 | RMW | Review file and work on contingencies memo | 2.00 | 260.00 | 520.00 |
| | | SUBTOTAL | <u>71.50</u> | | <u>\$18,590.00</u> |

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FEB 19 2004
ACCOUNTS PAYABLE

DISBURSEMENTS AND SERVICE CHARGES

| DATE | DESCRIPTION | AMOUNT |
|---------------------|-------------------------|--------------------|
| 10/28/03 | Telephone Expense | 1.52 |
| 10/30/03 | Telephone Expense | 0.38 |
| 11/04/03 | Duplicating Charges | 11.40 |
| 11/04/03 | Federal Express Charges | 27.94 |
| 11/04/03 | Telephone Expense | 0.38 |
| 11/04/03 | Telephone Expense | 7.22 |
| 11/06/03 | Telephone Expense | 0.76 |
| 11/06/03 | Telephone Expense | 4.18 |
| 11/06/03 | Telephone Expense | 0.38 |
| 11/07/03 | Telephone Expense | 3.04 |
| 11/07/03 | Telephone Expense | 0.38 |
| 11/07/03 | Telephone Expense | 0.76 |
| 11/11/03 | Telephone Expense | 1.52 |
| 11/11/03 | Telephone Expense | 0.38 |
| 11/11/03 | Telephone Expense | 0.76 |
| 11/12/03 | Telephone Expense | 0.38 |
| 11/14/03 | Telephone Expense | 11.40 |
| 11/14/03 | Telephone Expense | 0.38 |
| 11/14/03 | Telephone Expense | 0.38 |
| 11/17/03 | Telephone Expense | 0.38 |
| 11/18/03 | Telephone Expense | 3.80 |
| 11/18/03 | Westlaw Charges | 301.03 |
| 11/19/03 | Duplicating Charges | 0.30 |
| 11/19/03 | Telephone Expense | 0.76 |
| 11/19/03 | Telephone Expense | 3.42 |
| 11/20/03 | Telephone Expense | 4.56 |
| 11/20/03 | Telephone Expense | 8.74 |
| 11/20/03 | Telephone Expense | 0.38 |
| 11/22/03 | Duplicating Charges | 0.60 |
| | SUBTOTAL | 397.51 |
| GRAND TOTAL: | | \$18,987.51 |

RECEIVED

FEB 19 2004

ACCOUNTS PAYABLE

ATTORNEY/PARALEGAL SUMMARY

| TIMEKEEPER | RANK | HOURS | RATE | AMOUNT |
|-------------------|-------------|--------------|-------------|---------------|
| R. M Watt | Partner | 71.50 | 260.00 | \$18,590.00 |

RECEIVED
FEB 19 2004
ACCOUNTS PAYABLE

LG&E ENERGY CORP.
Invoice Approval Report

PLEASE ROUTE FOR APPROVAL TO:

Portasik, Linda S.

J. Portasik

Date:

2/14

O'Brien, Dorothy E.

[Signature]

Date:

2/18/04

Deputy General Counsel

VENDOR INFO:

Vendor Name: Stoll, Keenon & Park, LLP

Invoice Number: 176575

Invoice Date: 01/01/04

Invoice Period: 11/01/03 to 11/30/03

Date Received: 12/15/03

MATTER INFO:

Matter Name: Gas Rate Case 2003 (LG&E)

Open Date: 03/24/03

Matter Number: 23559-2003

Close Date:

Legal Section: Regulatory

Status: Active

Matter Type: Ratemaking

BUSINESS UNIT INFO: Servco Exp Org 026900

| | <u>Alloc %</u> | <u>Alloc Amt</u> | <u>Project</u> | <u>Task</u> | <u>Type</u> |
|------------------|----------------|------------------|----------------|-------------|-------------|
| LG&E - Corporate | 100 % | \$18,987.51 | 111254 | GRATE03 | 0321 |

MATTER FINANCIAL INFO:

Current Invoice:

\$18,987.51

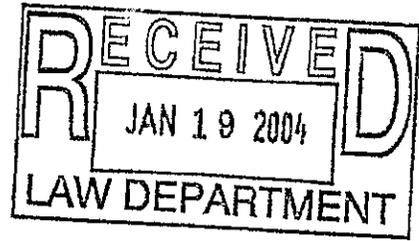
2004
~~2003~~ Invoices: \$18,987.51

2004
~~2003~~ Budget:

MATTER DESCRIPTION:**INVOICE COMMENTS:**

Invoice date originally 12/10/03. Changed for reporting.
 Kathy Wilson - System Administrator 1/13/2004 11:01:41 AM

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STOLL, KEENON & PARK, LLP
 300 West Vine Street
 Suite 2100
 Lexington, Kentucky 40507-1801
 (859) 231-3000
 Tax Id # 61-0421389
 January 14, 2004

LG&E Energy Corp.
 Attn: Linda S. Portasik, Esq.
 P.O. Box 32030
 Louisville, KY 40232

INVOICE NO.: 178269
 SKP File No.: 10007/113549

Please Remit Payment by: 02/03/04

MATTER NAME: 2003 Gas Rate Case

TOTAL FEES FOR PROFESSIONAL SERVICES PER ATTACHED 39,000.00

TOTAL CHARGES FOR EXPENSES AND OTHER SERVICES PER ATTACHED

61.16

INVOICE TOTAL \$ 39,061.16

BALANCE DUE from previous statements:

~~Bill Date~~
~~12/10/03~~

~~Invoice~~
~~176575~~

~~Outstanding Amount~~
~~18,987.51~~

Total Balance Due on Previous Statements: ~~\$18,987.51~~

TOTAL BALANCE DUE \$39,061.16

111254 GRATE 03 0321 026900 = 39,061.16

Prepared by (see attached for approval):

Kathy L. Wilson
 Kathy L. Wilson, Legal Admin. Asst.

Date: 2-17-04

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BILL DATE: January 14, 2004

LG&E Energy Corp.
 Attn: Linda S. Portasik, Esq.
 P.O. Box 32030
 Louisville, KY 40232

| DATE | IND | DESCRIPTION OF SERVICE | HOURS | RATE | AMOUNT |
|----------|-----|---|-------|--------|-------------|
| 12/01/03 | RMW | Travel to Louisville; attend legal team meeting; travel to Lexington | 4.50 | 260.00 | \$ 1,170.00 |
| 12/01/03 | RMW | Tel and e-mail re Excel documents; review filing requirements and manner in which to comply with them | 2.00 | 260.00 | 520.00 |
| 12/02/03 | RMW | Work on Notice and Statement; examine e-mail re various issues; examine testimony | 2.50 | 260.00 | 650.00 |
| 12/03/03 | RMW | Work with Notice/Statement/Filing Requirements; work with testimony; conf call with legal team | 6.00 | 260.00 | 1,560.00 |
| 12/04/03 | RMW | Travel to Louisville; attend meeting re rate case issues and conference call re testimony; travel to Versailles | 7.50 | 260.00 | 1,950.00 |
| 12/05/03 | RMW | Conf calls re rate case issues; work on testimony; work on analyses of issues | 7.00 | 260.00 | 1,820.00 |
| 12/06/03 | RMW | Work on testimony | 7.00 | 260.00 | 1,820.00 |
| 12/07/03 | RMW | Work on testimony | 2.00 | 260.00 | 520.00 |
| 12/08/03 | RMW | Travel to Louisville; attend meeting re testimony and other rate case issues; travel to Lexington | 7.00 | 260.00 | 1,820.00 |
| 12/08/03 | RMW | Examine e-mail; tel Gillespie and Murphy | 1.00 | 260.00 | 260.00 |

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| | | | | | |
|----------|-----|---|-------|--------|----------|
| 12/09/03 | RMW | Travel to Louisville; meet re filing requirements; work on filing requirements and application; meet re rate case issues; meet re revenue requirement and rates; travel to Versailles | 8.50 | 260.00 | 2,210.00 |
| 12/10/03 | RMW | Work on filing requirements and application; tel Hickman, Murphy, Cornett; work with testimonies; e-mails to Scott and Williams and legal team | 6.00 | 260.00 | 1,560.00 |
| 12/11/03 | RMW | Travel to Louisville; attend meetings re KU public notice, filing requirements, testimony; travel to Versailles | 12.00 | 260.00 | 3,120.00 |
| 12/12/03 | RMW | Work on application and testimony; tel Murphy; work with e-mail | 3.00 | 260.00 | 780.00 |
| 12/12/03 | RMW | Travel to Louisville; meet re filing requirements and re testimony; travel to Lexington | 4.50 | 260.00 | 1,170.00 |
| 12/13/03 | RMW | Work on filing requirements and testimony | 2.00 | 260.00 | 520.00 |
| 12/14/03 | RMW | Work on testimony; prepare for meeting to review testimony | 2.00 | 260.00 | 520.00 |
| 12/15/03 | RMW | Travel to Louisville; meet regarding testimony review; travel to Lexington | 4.00 | 260.00 | 1,040.00 |
| 12/15/03 | RMW | Revise testimony; tel Murphy, Riggs, Gillespie, Sielye; examine and revise testimony | 6.00 | 260.00 | 1,560.00 |
| 12/16/03 | RMW | Travel to Louisville; meetings re testimony and re tariffs; travel to Versailles | 14.00 | 260.00 | 3,640.00 |
| 12/17/03 | RMW | Work on testimony | 1.00 | 260.00 | 260.00 |
| 12/17/03 | RMW | Travel to Louisville; attend meetings re testimony and re filing requirements | 7.00 | 260.00 | 1,820.00 |
| 12/17/03 | RMW | Work on filing requirements | 1.00 | 260.00 | 260.00 |
| 12/18/03 | RMW | Work on newspaper notice and miscellaneous testimony and filing requirement matters; travel to Versailles | 8.50 | 260.00 | 2,210.00 |

2,210.00
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| | | | | | |
|-----------------|-----|--|---------------|--------|--------------------|
| 12/19/03 | RMW | Travel to Louisville; work on testimony, filing requirements, application and miscellaneous filing issues; travel to Lexington | 7.50 | 260.00 | 1,950.00 |
| 12/20/03 | RMW | Travel to Louisville; work on filing requirements, testimony, application; travel to Versailles | 6.00 | 260.00 | 1,560.00 |
| 12/22/03 | RMW | Legal Team conference call; tel Riggs, Murphy; examine data requests; organize material; work on tariff issues | 3.50 | 260.00 | 910.00 |
| 12/23/03 | RMW | Examine and revise data request response; review files and materials and organize same; examine tariffs | 2.50 | 260.00 | 650.00 |
| 12/26/03 | RMW | Review testimony and draft memo; e-mail re testimony issues; tel Murphy, Mansfield; e-mail Mansfield re IT issues | 2.00 | 260.00 | 520.00 |
| 12/29/03 | RMW | Legal Team conf call; tel Hulse, Wolfram, Mansfield; review file and send copy of brief to Sturgeon | 1.50 | 260.00 | 390.00 |
| 12/30/03 | RMW | Research and tel Riggs office | 1.00 | 260.00 | 260.00 |
| SUBTOTAL | | | <u>150.00</u> | | <u>\$39,000.00</u> |

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ACCOUNTS PAYABLE

*PLEASE INDICATE INVOICE NUMBER 178269 ON PAYMENT

DISBURSEMENTS AND SERVICE CHARGES

| DATE | DESCRIPTION | AMOUNT |
|---------------------|---------------------|--------------------|
| 12/03/03 | Duplicating Charges | 1.10 |
| 12/05/03 | Telephone Expense | 0.76 |
| 12/05/03 | Telephone Expense | 0.38 |
| 12/05/03 | Telephone Expense | 0.76 |
| 12/05/03 | Telephone Expense | 0.38 |
| 12/08/03 | Telephone Expense | 0.76 |
| 12/10/03 | Duplicating Charges | 0.40 |
| 12/10/03 | Telephone Expense | 1.14 |
| 12/10/03 | Telephone Expense | 3.04 |
| 12/10/03 | Telephone Expense | 1.52 |
| 12/10/03 | Telephone Expense | 0.76 |
| 12/10/03 | Telephone Expense | 0.38 |
| 12/10/03 | Telephone Expense | 0.38 |
| 12/10/03 | Telephone Expense | 0.38 |
| 12/12/03 | Telephone Expense | 2.28 |
| 12/12/03 | Telephone Expense | 1.14 |
| 12/15/03 | Telephone Expense | 1.90 |
| 12/15/03 | Telephone Expense | 9.88 |
| 12/15/03 | Telephone Expense | 6.46 |
| 12/15/03 | Telephone Expense | 0.38 |
| 12/15/03 | Telephone Expense | 0.76 |
| 12/17/03 | Telephone Expense | 2.28 |
| 12/22/03 | Telephone Expense | 4.94 |
| 12/22/03 | Telephone Expense | 3.42 |
| 12/22/03 | Telephone Expense | 2.66 |
| 12/22/03 | Telephone Expense | 0.38 |
| 12/22/03 | Telephone Expense | 0.38 |
| 12/23/03 | Telephone Expense | 3.42 |
| 12/26/03 | Telephone Expense | 4.94 |
| 12/29/03 | Telephone Expense | 1.52 |
| 12/29/03 | Telephone Expense | 0.76 |
| 12/29/03 | Telephone Expense | 0.38 |
| 12/30/03 | Telephone Expense | 0.38 |
| 12/30/03 | Telephone Expense | 0.38 |
| 12/30/03 | Telephone Expense | 0.76 |
| | SUBTOTAL | 61.16 |
| GRAND TOTAL: | | \$39,061.16 |

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ATTORNEY/PARALEGAL SUMMARY

| TIMEKEEPER | RANK | HOURS | RATE | AMOUNT |
|-------------------|-------------|--------------|-------------|---------------|
| R. M Watt | Partner | 150.00 | 260.00 | \$39,000.00 |

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*PLEASE INDICATE INVOICE NUMBER 178269 ON PAYMENT

LG&E ENERGY LLC - INVOICE APPROVAL REPORT

PLEASE ROUTE FOR APPROVAL TO:

Portasik, Linda S. J. Patrail Date: 2/14
O'Brien, Dorothy E. [Signature] Date: 2/19/04
Deputy General Counsel

VENDOR INFO:

Vendor Name: Stoll, Keenon & Park, LLP
Invoice Number: 178269
Invoice Date: 01/14/04
Invoice Period: 12/01/03 to 12/31/03 Date Received: 01/19/04

MATTER INFO:

Matter Name: Gas Rate Case 2003 (LG&E) Open Date: 03/24/03
Matter Number: 23559-2003 Close Date:
Legal Section: Regulatory Status: Active
Matter Type: Ratemaking

BUSINESS UNIT INFO: Servco Exp Org 026900

| | <u>Alloc %</u> | <u>Alloc Amt</u> | <u>Project</u> | <u>Task</u> | <u>Type</u> |
|------------------|----------------|------------------|----------------|-------------|-------------|
| LG&E - Corporate | 100 % | \$39,061.16 | 111254 | GRATE03 | 0321 |

MATTER FINANCIAL INFO:

| | | |
|-------------------------|-----------------------|---------------------|
| Current Invoice: | 2004 Invoices: | 2004 Budget: |
| \$39,061.16 | \$58,048.67 | \$175,000.00 |

MATTER DESCRIPTION:

INVOICE COMMENTS:

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EDGEWOOD CONSULTING, INC.

541 BEAR LADDER ROAD

WEST FULTON, NEW YORK 12194

TELEPHONE (518) 827-8488

FACSIMILE (518) 827-8489

January 15, 2004

INVOICE NO. 33703

Mr. John Wolfram
 Manager, Regulatory Policy and Strategy
 Louisville Gas and Electric Company
 220 West Main Street
 Louisville, KY 40202

FOR PROFESSIONAL SERVICES

Rate of return studies in connection with the gas rate proceeding for Louisville Gas and Electric Company before the Public Service Commission of Kentucky, for the period December 1 – December 31, 2003.

| | | |
|--|------------|-------------|
| Principals | 4.25 hours | \$ 956.25 |
| Economic Analysts and Research Assistants | 0.00 hours | <u>0.00</u> |
| | | \$ 956.25 |

Out-of-Pocket Expenses:

| | |
|--------|---------|
| Travel | \$ 0.00 |
|--------|---------|

| | |
|--|-----------------|
| Postage, Telephone, Courier Service, Reproduction & Typing | \$ <u>53.55</u> |
|--|-----------------|

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JAN 28 2004

ACCOUNTS PAYABLE\$ 53.55

TOTAL

\$ 1,009.80

for Wolf 1/23/04

| <u>Project</u> | <u>Task</u> | <u>Exp Type</u> | <u>Exp Org</u> |
|----------------|-------------|-----------------|----------------|
| 109920 | GRATE03 | 0305 | 021440 |

The Prime Group

Priority Marketing, Planning and Regulatory Support

Invoice for Services Rendered

Inv# THEPRI020904

Invoice date: February 9, 2004

Paul Wolf 2/11/04

To: Louisville Gas & Electric Company
Attn: Mr. John Wolfram
P.O. Box 32010
Louisville, KY 40232

*Accounting info on back
last ~~next~~ page*

LG&E Electric Rate Case

32.0 hours of consulting work by Steve Seelye @ \$200.00/hr \$ 6,400.00
during January in providing support for an electric rate case for LG&E
and responding to data requests.

12.0 hours of consulting work by Larry Feltner @ \$150.00/hr \$ 1,800.00
during January in providing support for an electric rate case for LG&E
and responding to data requests.

7.0 hours of consulting work by Randall Walker @ \$150.00/hr \$ 1,050.00
during January in providing support for an electric rate case for LG&E.
and responding to data requests.

5.0 hours of consulting work by Paul Garcia @ \$150.00/hr \$ 750.00
during January in providing support for an electric rate case for LG&E
and responding to data requests.

13.5 hours of consulting work by Eric Blake @ \$100.00/hr \$ 1,350.00
during January in providing support for an electric rate case for LG&E
and responding to data requests

Sub-total for LG&E electric rate case \$ 11,350.00

LG&E Gas Rate Case

17.5 hours of consulting work by Steve Seelye @ \$200.00/hr \$ 3,500.00
during January in providing support for a gas rate case for LG&E
and responding to data requests.

7.0 hours of consulting work by Larry Feltner @ \$150.00/hr \$ 1,050.00
during January in providing support for an gas rate case for LG&E
and responding to data requests.

7.0 hours of consulting work by Randall Walker @ \$150.00/hr \$ 1,050.00
during January in providing support for a gas rate case for LG&E
and responding to data requests.

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ACCOUNTS PAYABLE

The Prime Group

Priority Marketing, Planning and Regulatory Support

3.0 hours of consulting work by Paul Garcia @ \$150.00/hr
during January in providing support for an gas rate case for LG&E
and responding to data requests. \$ 450.00

8.0 hours of consulting work by Eric Blake @ \$100.00/hr
during January in providing support for a gas rate case for LG&E
and responding to data requests. \$ 800.00

Sub-total for LG&E gas rate case \$ 6,850.00

KU Rate Case

32.0 hours of consulting work by Steve Seelye @ \$200.00/hr
during January in providing support for an electric rate case for KU
and responding to data requests. \$ 6,400.00

7.0 hours of consulting work by Randall Walker @ \$150.00/hr
during January in providing support for an electric rate case for KU.
and responding to data requests. \$ 1,050.00

13.5 hours of consulting work by Larry Feltner @ \$150.00/hr
during January in providing support for an electric rate case for KU
and responding to data requests. \$ 2,025.00

5.0 hours of consulting work by Paul Garcia @ \$150.00/hr
during January in providing support for an electric rate case for KU
and responding to data requests. \$ 750.00

12.5 hours of consulting work by Eric Blake @ \$100.00/hr
during January in providing support for an electric rate case for KU
and responding to data requests. \$ 1,250.00

Sub-total for KU rate case \$11,475.00

*Both
Elec
SP/20*

Non-Conforming Load Tariff

6.0 hours of consulting work by Marty Blake @ \$200.00/hr
during January in researching precedents for non-conforming load tariffs
in other states. \$ 1,200.00

Total due for January

\$30,875.00

Please remit within 30 days to:

**The Prime Group, LLC
PO Box 7469
Louisville, Ky 40257-7469**

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ACCOUNTS PAYABLE

| <u>Project</u> | <u>Task</u> | <u>Exp Type</u> | <u>Exp Org</u> | |
|----------------|-------------|-----------------|----------------|--------------|
| 109920 | ERATE03 | 0305 | 021440 | \$ 11,950.00 |
| 109920 | GRATE03 | 0305 | 021440 | \$ 6,850.00 |
| 109989 | ERATE03 | 0305 | 021440 | \$ 12,075.00 |
| | | | | <hr/> |
| | | | | \$ 30,875.00 |

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In Oracle

XEROX

Customer Information

XEROX BUSINESS SVCS 4284
 8TH FLOOR
 3322 WEST END AVENUE
 NASHVILLE TN
 37203
 Telephone: 615-386-5337
 Direct Billing Inquiries To:
 SHIP TO
 LG & E ENERGY
 C/O XBS
 820 W. BROADWAY
 LOUISVILLE KY
 40202

501102503 Customer No.
 Purchase Order No.
 X654880 Xerox Reference No.
 AP Special Reference No.
 Bill To
 LOUISVILLE GAS &
 ELECTRIC COMPANY
 P.O. BOX 32030
 220 W. MAIN STREET
 LOUISVILLE KY 40202

186535982 Invoice No.
 02/03/04 Invoice Date
 01/01/04 Date
 01/30/04 Date Processed
 GSA Contract No.
 Registration No.
 TAX
 PAYABLE ON RECPT
 Terms of Payment
 2811194 Master Order No.
 Bill Code

THANK YOU FOR DOING BUSINESS WITH US
 FEBRUARY MINIMUM
 JANUARY METERS

HERE
 2/26/04

Invoice

| Reorder No. | Description | Quantity Ordered | Quantity Shipped | Unit Price | Amount |
|-------------|-----------------------|------------------|------------------|------------|---------------------|
| | WALKUP MINIMUM | | 1 | 1661.0000 | 1,661.00 |
| | BILL PRINT SERVICES | | 1 | 24998.0000 | 24,998.00 |
| | DOCUMENT MANAGEMENT | | 1 | 5071.0000 | 5,071.00 |
| | MAIL SERVICES | | 1 | 33394.0000 | 33,394.00 |
| | OFFICE MANAGEMENT | | 1 | 10125.0000 | 10,125.00 |
| | PRODUCTION MAIL | | 1 | 31467.0000 | 31,467.00 |
| | REPROGRAPHICS MINIMUM | | 1 | 37776.0000 | 37,776.00 |
| | SERVICE DESK | | 1 | 4637.0000 | 4,637.00 |
| | B/W OVERAGE | 323510 | | .0100 | 3,235.10 |
| | COLOR OVERAGE | 19644 | | .3500 | 6,875.40 |
| | WEEKEND OVERTIME | | 1 | 3984.0000 | 3,984.00 |
| | WEEKDAY OVERTIME | | 118 | 24.0000 | 2,832.00 |
| | SHORT TERM RENTAL | | 1 | 2516.1500 | 2,516.15 |
| | ENGINEERING SUPPLIES | | 1 | 818.9100 | 818.91 |
| | INVOICE TOTAL | | | | \$169,390.56 |

ACCOUNTS PAYABLE
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THANK YOU FOR DOING BUSINESS WITH XEROX BUSINESS SERVICES

TO ORDER SUPPLIES CALL TOLL FREE 1-800-822-2200

Payment

Detach and Return Payment Section With Payment
 Ship To: LG & E ENERGY, C/O XBS, 820 W. BROADWAY, LOUISVILLE KY 40202

Bill To: LOUISVILLE GAS & ELECTRIC COMPANY, P.O. BOX 32030, 220 W. MAIN STREET, LOUISVILLE KY 40202-1395

Contact Customer Service Department for Change of Address
 Send Payment To: XEROX CORPORATION, P O BOX 650361, DALLAS, TX 75265-0361

When Paying Electronically See Reverse Side Invoice Amount

00-495-2826 1 501102503 186535982 02/03/04 4284 \$169,390.56

008 161110490 B
 FP001240

S449 1 LGE00

XX

202100008070060 1865359829 0300000009 250110250398

XEROX

Customer Information

XEROX BUSINESS SERVICES 4427
 8TH FLOOR
 3322 WEST END AVENUE
 NASHVILLE TN 37203
 Telephone 615-386-5337
 Direct Billing Inquiries To:
 Ship To:
 LG & E ENERGY
 C/O XBS
 820 W. BROADWAY
 LOUISVILLE KY 40202

501102503
 Customer No.
 Purchase Order No.
 X654880
 Xerox Reference No.
 AF
 Special Reference No.
 Bill To:
 LOUISVILLE GAS &
 ELECTRIC COMPANY
 P O BOX 32030
 220 W. MAIN STREET
 LOUISVILLE KY 40202

186535983
 Invoice No.
 01/01/04
 Date
 01/30/04
 Date Processed
 Tax

02/03/04
 Invoice Date
 GSA Contract No.
 Registration No.
 PAYABLE ON RECEIPT
 Terms of Payment
 2811194
 Master Order No.
 Bill Code

REMARKS

| Reorder No. | Description | Quantity Ordered | Quantity Shipped | Unit Price | Amount |
|----------------------|-----------------------|------------------|------------------|------------|--------------------|
| | THIRD PARTY CONTRACTS | | 1 | 34235.5600 | 34,235.56 |
| INVOICE TOTAL | | | | | \$34,235.56 |

Invoice

RECEIVED
FEB 25 2004
ACCOUNTS PAYABLE

THANK YOU FOR DOING BUSINESS WITH XEROX BUSINESS SERVICES

TO ORDER SUPPLIES CALL TOLL FREE 1-800-822-2200

Payment

Detach and Return Payment Section With Payment
 Ship To: LG & E ENERGY, C/O XBS, 820 W. BROADWAY, LOUISVILLE KY 40202
 Bill To: LOUISVILLE GAS & ELECTRIC COMPANY, P.O BOX 32030, 220 W. MAIN STREET, LOUISVILLE KY 40202-1395
 Contact Customer Service Department for Change of Address
 Send Payment To: XEROX CORPORATION, P O BOX 650361, DALLAS, TX 75265-0361
 For Xerox Use Only
 When Paying Electronically See Reverse Side Invoice Amount

00-495-2826 1 501102503 186535983 02/03/04 4284 \$34,235.56

008 161110490 B
FP001241

S449 1 LGEOO

X X

202100008070060 1865359838 0334235561 250110250392

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ACCOUNTS PAYABLE

CONTRACT INVOICE TRANSMITTAL

Specify Company:

Louisville Gas & Electric Company (Utility)
 LG&E Energy Services Co.

SUPPLIER: Xerox Business Services

CONTRACT #: 25399

DESCRIPTION OF WORK PERFORMED: Contracted Office Services

SPECIAL INSTRUCTIONS: Process Payment ASAP
 Notify Procurement Services Immediately of Unresolved Discrepancies with Contractor

| Invoices | | 1. Gross Amt. | 2. Retention Withheld | 3. Other * Adjustment | Payment Amount (Col. 1 +/- Col. 2 & 3) | ACCOUNTING DISTRIBUTION | | | | |
|-------------|-----------|---------------|-----------------------|-----------------------|--|-------------------------|----------------|-----------|----------|--------|
| Invoice No. | Date | | | | | Project | Task | Exp. Type | Exp. Org | |
| 186535982 | 1/30/2004 | \$24,998.00 | | | \$24,998.00 | 111125 | HRDWR LEASES | | 0622 | 026620 |
| | | \$1,681.00 | | | \$1,681.00 | 117074 | RENTAL COPIERS | | 0625 | 025510 |
| | | \$5,062.50 | | | \$5,062.50 | 110945 | OSMGMTX | | 0301 | 025510 |
| | | \$5,062.50 | | | \$5,062.50 | 110949 | OSMGMTX | | 0301 | 025510 |
| | | \$4,405.38 | | | \$4,405.38 | 110947 | PROMAILBOCX | | 0301 | 025510 |
| | | \$9,440.10 | | | \$9,440.10 | 110947 | PROMAILX | | 0301 | 025510 |
| | | \$14,160.15 | | | \$14,160.15 | 110949 | PROMAILX | | 0301 | 025510 |
| | | \$3,461.37 | | | \$3,461.37 | CAP110947 | PROMAILX | | 0301 | 025510 |
| | | \$18,888.00 | | | \$18,888.00 | 110945 | REPROX | | 0301 | 025510 |
| | | \$18,888.00 | | | \$18,888.00 | 110949 | REPROX | | 0301 | 025510 |
| | | \$1,926.98 | | | \$1,926.98 | 110945 | DOCUMENTX | | 0301 | 025510 |
| | | \$1,926.98 | | | \$1,926.98 | 110949 | DOCUMENTX | | 0301 | 025510 |
| | | \$1,217.04 | | | \$1,217.04 | CAP110945 | DOCUMENTX | | 0301 | 025510 |
| | | \$4,675.18 | | | \$4,675.18 | 110947 | MAILBOCX | | 0301 | 025510 |
| | | \$10,018.20 | | | \$10,018.20 | 110947 | MAILX | | 0301 | 025510 |
| | | \$15,027.30 | | | \$15,027.30 | 110949 | MAILX | | 0301 | 025510 |
| | | \$3,673.34 | | | \$3,673.34 | CAP110847 | MAILX | | 0301 | 025510 |
| | | \$2,318.50 | | | \$2,318.50 | 110945 | HELPDESKX | | 0301 | 025510 |
| | | \$2,318.50 | | | \$2,318.50 | 110949 | HELPDESKX | | 0301 | 025510 |
| | | \$1,404.18 | | | \$1,404.18 | 110056 | Training | | 0337 | 025710 |
| | | \$1,404.18 | | | \$1,404.18 | 110021 | Training | | 0303 | 025710 |
| | | \$358.19 | | | \$358.19 | CAP110945 | DOCUMENTX | | 0303 | 25510 |
| | | \$240.72 | | | \$240.72 | 113550 | IMAGEOM | | 0303 | 025580 |
| | | \$603.72 | | | \$603.72 | 110532 | STATIONS | | 0303 | 026030 |
| | | \$603.72 | | | \$603.72 | 110408 | STATIONS | | 0303 | 026030 |
| | | \$233.98 | | | \$233.98 | CAPO29250 | DIRECT | | 0303 | 029250 |
| | | \$80.24 | | | \$80.24 | 115569 | COR | | 0303 | 021390 |
| | | \$80.24 | | | \$80.24 | 115569 | COR | | 0303 | 021390 |
| | | \$83.45 | | | \$83.45 | 110056 | Training | | 0303 | 025710 |
| | | \$83.45 | | | \$83.45 | 110021 | Training | | 0303 | 025710 |
| | | \$160.48 | | | \$160.48 | CAP0269 | NON LABOR | | 0303 | 026900 |
| | | \$104.31 | | | \$104.31 | 110016 | SUPPE | | 0303 | 023640 |
| | | \$52.16 | | | \$52.16 | 110016 | SUPPG | | 0303 | 026940 |
| | | \$52.16 | | | \$52.16 | 110053 | SUPP | | 0303 | 025510 |

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ACCOUNTS PAYABLE

CONTRACT INVOICE TRANSMITTAL

Specify Company:

 Louisville Gas & Electric Company (Utility)
 X _____
 LG&E Energy Services Co.

SUPPLIER: Xerox Business Services

CONTRACT #: _____ 25399

DESCRIPTION OF WORK PERFORMED: Contracted Office Services

SPECIAL INSTRUCTIONS: Process Payment ASAP

Notify Procurement Services Immediately of Unresolved Discrepancies with Contractor

| Invoices | | 1. Gross Amt. | 2. Retention Withheld | 3. Other * Adjustments | Payment Amount (Col. 1 +/- Col. 2 & 3) | ACCOUNTING DISTRIBUTION | | | | |
|-------------|------|---------------|-----------------------|------------------------|--|-------------------------|------------------|----------|---------|--------|
| Invoice No. | Date | | | | | Project | Task | Exp Type | Exp Org | |
| | | \$248.74 | | | \$248.74 | CAP110682 | SUPPLIER SUPPORT | | 0303 | 025510 |
| | | \$84.95 | | | \$84.95 | 110818 | RES-CONSERV-ADS | | 0303 | 021420 |
| | | \$112.52 | | | \$112.52 | 110819 | RES-CONSERV-ADS | | 0303 | 021420 |
| | | \$328.18 | | | \$328.18 | 110056 | Training | | 0303 | 52710 |
| | | \$135.02 | | | \$135.02 | 110400 | Non-Labor | | 0303 | 25210 |
| | | \$371.31 | | | \$371.31 | 110400 | Non-Labor | | 0303 | 25210 |
| | | \$49.51 | | | \$49.51 | 110400 | Non-Labor | | 0303 | 025210 |
| | | \$48.00 | | | \$48.00 | 109920 | GEN | | 0301 | 021440 |
| | | \$1,353.60 | | | \$1,353.60 | 109920 | ERATE03 | | 0301 | 021440 |
| | | \$1,353.60 | | | \$1,353.60 | 109920 | GRATE03 | | 0301 | 021440 |
| | | \$4,060.80 | | | \$4,060.80 | 109988 | ERATE03 | | 0301 | 021440 |
| | | \$5,964.27 | | | \$5,964.27 | 110951 | DRIVER | | 0301 | 025510 |
| | | \$18,886.86 | | | \$18,886.86 | 117074 | COURIERX | | 0301 | 025510 |
| | | \$395.08 | | | \$395.08 | 117074 | SUPPLIES | | 0303 | 025510 |
| | | \$24.07 | | | \$24.07 | 111387 | Diversity | | 0303 | 025510 |
| | | \$19.53 | | | \$19.53 | 111388 | Diversity | | 0303 | 025510 |
| | | \$2.93 | | | \$2.93 | 110479 | Diversity | | 0303 | 025510 |
| | | \$6.34 | | | \$6.34 | CAP109840 | Diversity | | 0303 | 025510 |
| | | \$4.20 | | | \$4.20 | CAP109841 | Diversity | | 0303 | 025510 |
| | | \$28.00 | | | \$28.00 | 113937 | NON LABOR | | 0670 | 025510 |
| | | \$9.33 | | | \$9.33 | 113938 | NON LABOR | | 0670 | 025510 |
| | | \$20.41 | | | \$20.41 | 111353 | PHII CWIM MISC | | 0670 | 026760 |
| | | \$14.84 | | | \$14.84 | 110385 | UTILTRDEXP | | 0210 | 029660 |
| | | \$29.08 | | | \$29.08 | 110021 | Training | | 0210 | 025710 |
| | | \$29.09 | | | \$29.09 | 110056 | Training | | 0210 | 025710 |
| | | \$50.60 | | | \$50.60 | 112820 | CR COMMON | | 0303 | 022020 |
| | | \$16.39 | | | \$16.39 | CAP110294 | NON LABOR | | 0210 | 026045 |
| | | \$33.97 | | | \$33.97 | 111353 | PHII ENOM MISC | | 0670 | 021076 |
| | | \$129.69 | | | \$129.69 | 118993 | DEF.CRP 1.2 | | 0670 | 028110 |
| | | \$1,710.90 | | | \$1,710.90 | 109920 | ERATE03 | | 0303 | 021440 |
| | | \$1,710.90 | | | \$1,710.90 | 109920 | GRATE03 | | 0303 | 021440 |
| | | \$5,132.69 | | | \$5,132.69 | 109988 | ERATE03 | | 0303 | 021440 |
| | | \$16.39 | | | \$16.39 | 115569 | COR | | 0303 | 021390 |
| | | \$1,150.25 | | | \$1,150.25 | 109920 | ERATE03 | | 0210 | 021440 |

025710

CONTRACT INVOICE TRANSMITTAL

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ACCOUNTS PAYABLE

Specify Company:

Louisville Gas & Electric Company (Utility)
 LG&E Energy Services Co.

SUPPLIER: Xerox Business Services

CONTRACT #: 25399

DESCRIPTION OF WORK PERFORMED: Contracted Office Services

SPECIAL INSTRUCTIONS: Process Payment ASAP

Notify Procurement Services Immediately of Unresolved Discrepancies with Contractor

| Invoices | | 1. Gross Amt. | 2. Retention Withheld | 3. Other * Adjustments | Payment Amount (Col. 1 +/- Col. 2 & 3) | ACCOUNTING DISTRIBUTION | | | | |
|-------------|------|---------------|-----------------------|------------------------|--|-------------------------|-----------|----------|---------|--------|
| Invoice No. | Date | | | | | Project | Task | Exp Type | Exp Org | |
| | | \$1,150.25 | | | \$1,150.25 | 109920 | GRATE03 | | 0210 | 021440 |
| | | \$3,450.78 | | | \$3,450.78 | 109989 | ERATE03 | | 0210 | 021440 |
| | | \$163.78 | | | \$163.78 | 110031 | EXPE | | 0670 | 021055 |
| | | \$163.78 | | | \$163.78 | 110394 | NON-LABOR | | 0210 | 025210 |
| | | \$163.78 | | | \$163.78 | 109989 | ELECTRIC | | 0570 | 021440 |
| | | \$163.78 | | | \$163.78 | 117170 | ADMIN | | 0670 | 022110 |
| | | \$81.89 | | | \$81.89 | 110046 | TENMINPL | | 0670 | 021015 |
| | | \$81.89 | | | \$81.89 | 110030 | TENMINPL | | 0670 | 021015 |
| TOTAL | | \$203,626.12 | \$0.00 | \$0.00 | \$203,626.12 | | | | | |

Partial Payment:

Final Payment:

| | |
|---------------------|----------|
| Preparer signature: | Date: |
| | 02/23/04 |
| Approver signature: | Date: |
| <i>M. Moman</i> | 02/23/04 |
| Approver Title: | |
| Mgr. Contract Mgmt. | |

* Please note below specifics of adjustments to invoice gross amount.
 These comments will be conveyed to the supplier on the check stub.

THE FOLLOWING PAYMENT HISTORY IS OPTIONAL

| | Gross Billings | Retention | Other Adjustments | Total Adj. | Net Payments |
|----------------|----------------|-----------|-------------------|------------|--------------|
| Total Previous | | | | | |
| This Payment | \$203,626.12 | | | | |
| Total to Date | \$203,626.12 | \$0.00 | \$0.00 | \$0.00 | \$203,626.12 |

Contract Value thru amendment or C.O. #:

Form SD 810
 Rev 7/86

| | |
|---|-----------------------------|
|  JONES LANG LASALLE | <i>L G & E Building</i> |
| | <i>220 West Main Street</i> |
| | <i>Suite 130</i> |
| | <i>Louisville KY 40202</i> |

TENANT BILLING STATEMENT

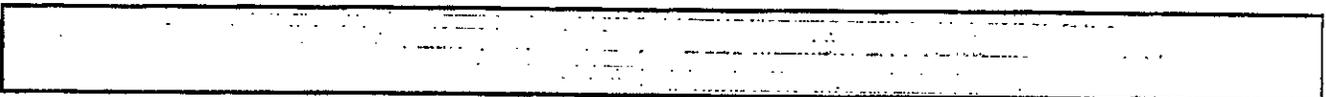
Statement Number : 00522396
 Statement Date : 03/01/04
 Property ID # : 3860000000
 Tenant ID # : 00149523 Lease # : 00082051

| |
|---|
| Jones Lang LaSalle Americas, Inc. 220 West Main Street Suite 130 Louisville KY 40202 |
| Direct all billing inquiries to (502) 589-1122 |

| SUMMARY OF ACCOUNT ACTIVITY | |
|-----------------------------|----------------------|
| Previous Balance | \$ 296,641.18 |
| Payments Received | 296,641.18- |
| Other Non-cash Credits | 0.00 |
| Current Charges | 291,885.35 |
| New Balance | \$ 291,885.35 |
| Amount Remitted | |
| ----- | |
| Last Check Received | 20204 |
| Deposit Date | 02/02/04 |
| Deposit Amount | 444.27- |

| |
|---|
| LG&E Flrs 4-16 & Stes 100 and 2300 P.O. Box 32010 Louisville KY 40232 |
|---|

TO ENSURE PROPER CREDIT, PLEASE RETURN UPPER PORTION WITH YOUR REMITTANCE



Outstanding Charges for: LG&E Flrs 4-16 & Stes 100 and 2300

Date: 03/01/04

Tenant # 00149523

| Invoice Date | Invoice Number | Description | Amount Billed | Partial Payments Rec'd to Date | Amount Due |
|--------------|----------------|-------------------------|---------------|--------------------------------|------------|
| 02/05/04 | 966495 001 | HVAC-FLRS 4-6; 9-12/JAN | 2,220.22 | | 2,220.22 |
| 02/05/04 | 966495 002 | HVAC-FLR 7/JAN | 470.16 | | 470.16 |
| 02/05/04 | 966495 003 | HVAC-FLR 8/JAN | 67.98 | | 67.98 |
| 02/05/04 | 966495 004 | HVAC-FLR 14/JAN | 137.65 | | 137.65 |
| 02/05/04 | 966495 005 | HVAC-FLR 15/JAN | 517.72 | | 517.72 |
| 02/05/04 | 966495 006 | HVAC-FLR 16/JAN | 56.89 | | 56.89 |
| 03/01/04 | 970197 001 | Day Matron | 2,275.00 | | 2,275.00 |
| 03/01/04 | 970197 002 | Ofc-Op Exp Escalation | 117.95 | | 117.95 |
| 03/01/04 | 970197 003 | Ofc-R/E Tax Escalation | 15.49 | | 15.49 |
| 03/01/04 | 970197 004 | Ofc-Op Exp Escalation | 608.45 | | 608.45 |
| 03/01/04 | 970197 005 | Ofc-R/E Tax Escalation | 79.89 | | 79.89 |
| 03/01/04 | 970197 006 | Ofc-Op Exp Escalation | 608.45 | | 608.45 |
| 03/01/04 | 970197 007 | Ofc-R/E Tax Escalation | 79.89 | | 79.89 |
| 03/01/04 | 970197 008 | Ofc-Op Exp Escalation | 608.45 | | 608.45 |
| 03/01/04 | 970197 009 | Ofc-R/E Tax Escalation | 79.89 | | 79.89 |
| 03/01/04 | 970197 010 | Ofc-Op Exp Escalation | 608.45 | | 608.45 |
| 03/01/04 | 970197 011 | Ofc-R/E Tax Escalation | 79.89 | | 79.89 |
| 03/01/04 | 970197 012 | Ofc-Op Exp Escalation | 608.45 | | 608.45 |
| 03/01/04 | 970197 013 | Ofc-R/E Tax Escalation | 79.89 | | 79.89 |
| 03/01/04 | 970197 014 | Ofc-Op Exp Escalation | 608.45 | | 608.45 |
| 03/01/04 | 970197 015 | Ofc-R/E Tax Escalation | 79.89 | | 79.89 |
| 03/01/04 | 970197 016 | Ofc-Op Exp Escalation | 608.45 | | 608.45 |
| 03/01/04 | 970197 017 | Ofc-R/E Tax Escalation | 79.89 | | 79.89 |
| 03/01/04 | 970197 018 | Ofc-Op Exp Escalation | 608.45 | | 608.45 |
| 03/01/04 | 970197 019 | Ofc-R/E Tax Escalation | 79.89 | | 79.89 |
| 03/01/04 | 970197 020 | Ofc-Op Exp Escalation | 608.45 | | 608.45 |

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ACCOUNTS PAYABLE**



L G & E Building, 220 West Main Street, Suite 130 Louisville KY 40202

Direct billing inquiries to (502) 589-1122

Outstanding Charges for: LG&E Firs 4-16 & Stes 100 and 2300

Date: 03/01/04

Tenant # 00149523

| Invoice Date | Invoice Number | Description | Amount Billed | Partial Payments Rec'd to Date | Amount Due |
|--------------------|----------------|------------------------|---------------|--------------------------------|-------------------|
| 03/01/04 | 970197 021 | Ofc-R/E Tax Escalation | 79.89 | | 79.89 |
| 03/01/04 | 970197 022 | Ofc-Op Exp Escalation | 608.45 | 9041203 | 608.45 |
| 03/01/04 | 970197 023 | Ofc-R/E Tax Escalation | 79.89 | | 79.89 |
| 03/01/04 | 970197 024 | Ofc-Op Exp Escalation | 608.45 | | 608.45 |
| 03/01/04 | 970197 025 | Ofc-R/E Tax Escalation | 79.89 | | 79.89 |
| 03/01/04 | 970197 026 | Ofc-Op Exp Escalation | 608.45 | | 608.45 |
| 03/01/04 | 970197 027 | Ofc-R/E Tax Escalation | 79.89 | | 79.89 |
| 03/01/04 | 970197 028 | Ofc-Op Exp Escalation | 320.02 | | 320.02 |
| 03/01/04 | 970197 029 | Ofc-R/E Tax Escalation | 42.02 | | 42.02 |
| 03/01/04 | 970197 030 | Ofc-Base Rent | 277,384.17 | | 277,384.17 |
| Total Due - | | | | | 291,885.35 |

WIRE Account Number

Remittance Address: ABA # 071000288

Account#: 320-524-2 Harris Bank

G27738 G27738C Rent 0620 06250

Preparer: Lydia White Date: 2/24/04

Lydia White

Approver: Joe Douthett Date: 2-24-04

Joe Douthett, Manager, Administrative Services

RECEIVED
FEB 26 2004
ACCOUNTS PAYABLE

 **JONES LANG LASALLE**
 LG & E Building
 220 West Main Street
 Suite 130
 Louisville KY 40202

Jones Lang LaSalle Americas, Inc.
 220 West Main Street
 Suite 130
 Louisville KY 40202
 Direct all billing inquiries to (502) 589-1122

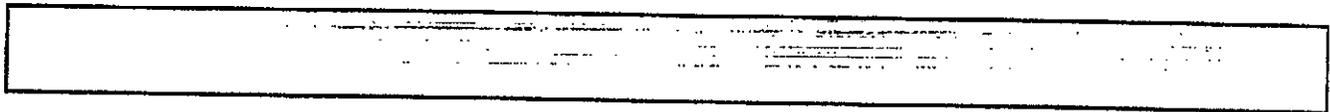
LG&E Basement
 P.O. Box 32010
 Louisville, KY 40232

TENANT BILLING STATEMENT

Statement Number : 00522395
 Statement Date : 03/01/04
 Property ID # : 386000000
 Tenant ID # : 00199398 Lease # : 00147011

| SUMMARY OF ACCOUNT ACTIVITY | |
|-----------------------------|--------------------|
| Previous Balance | \$ 3,882.07 |
| Payments Received | 3,882.07- |
| Other Non-cash Credits | 0.00 |
| Current Charges | 3,500.00 |
| New Balance | \$ 3,500.00 |
| Amount Remitted | |
| ----- | |
| Last Check Received | 20204 |
| Deposit Date | 02/02/04 |
| Deposit Amount | 3,882.07- |

TO ENSURE PROPER CREDIT, PLEASE RETURN UPPER PORTION WITH YOUR REMITTANCE



Outstanding Charges for: LG&E Basement

Date: 03/01/04

Tenant # 00199398

| Invoice Date | Invoice Number | Description | Amount Billed | Partial Payments Rec'd to Date | Amount Due |
|--------------|----------------|--------------------|---------------|--------------------------------|------------|
| 03/01/04 | 970322 001 | Storage Spc Rental | 3,500.00 | | 3,500.00 |
| Total Due - | | | | | 3,500.00 |

WIRE Account Number
 Remittance Address: ABA # 071000288
 Account#: 320-524-2 Harris Bank

RECEIVED
 FEB 26 2004
ACCOUNTS PAYABLE

G27738 G27738C Rent 0620 06250
 Preparer: Lydia White Date: 2/24/04

Approver: Joe Douthitt Date: 2-24-04
 Joe Douthitt, Manager, Administrative Services

LOUISVILLE GAS & ELECTRIC COMPANY
 LG&E BUILDING RENT AND OPERATING EXPENSE ALLOCATIONS
 2/1/2004

ALLOCATIONS

| Location | AMI INVOICED | Utility | Capital Corp | LPI | LEM | WKE | KU | Total |
|---|--------------|--------------|--------------|-------------|-------------|------------|-------------|--------------|
| <u>1st Floor Rent Allocation & Op Exp</u> | | | | | | | | |
| Percentage split | | 46.00% | 6.00% | 0.00% | 0.00% | 0.00% | 48.00% | 100.00% |
| Rent | \$4,227.51 | \$1,944.65 | \$253.65 | \$0.00 | \$0.00 | \$0.00 | \$2,029.20 | \$4,227.51 |
| Op Exp | \$208.73 | \$96.02 | \$12.52 | \$0.00 | \$0.00 | \$0.00 | \$100.19 | \$208.73 |
| Total 1st Floor | \$4,436.24 | \$2,040.67 | \$266.17 | \$0.00 | \$0.00 | \$0.00 | \$2,129.40 | \$4,436.24 |
| <u>15th Floor Rent Allocation</u> | | | | | | | | |
| Percentage split | | 37.00% | 26.00% | 0.00% | 1.00% | 2.00% | 34.00% | 100.00% |
| Rent | \$21,807.25 | \$8,068.68 | \$5,669.89 | \$0.00 | \$218.07 | \$436.15 | \$7,414.47 | \$21,807.25 |
| Op Exp | \$1,076.73 | \$398.39 | \$279.95 | \$0.00 | \$10.77 | \$21.53 | \$366.09 | \$1,076.73 |
| Total 15th Floor | \$22,883.98 | \$8,467.07 | \$5,949.84 | \$0.00 | \$228.84 | \$457.68 | \$7,780.55 | \$22,883.98 |
| <u>16th Floor Rent Allocation</u> | | | | | | | | |
| Percentage split | | 14.00% | 49.00% | 0.00% | 25.00% | 5.00% | 7.00% | 100.00% |
| Rent | \$21,807.25 | \$3,053.02 | \$10,685.55 | \$0.00 | \$5,451.81 | \$1,090.36 | \$1,526.51 | \$21,807.25 |
| Op Exp | \$1,076.73 | \$150.74 | \$527.60 | \$0.00 | \$269.18 | \$53.84 | \$75.37 | \$1,076.73 |
| Total 16th Floor | \$22,883.98 | \$3,203.76 | \$11,213.15 | \$0.00 | \$5,721.00 | \$1,144.20 | \$1,601.88 | \$22,883.98 |
| <u>23rd Floor Rent Allocation</u> | | | | | | | | |
| Percentage split | | 0.00% | 100.00% | 0.00% | 0.00% | 0.00% | 0.00% | 100.00% |
| Rent | \$11,469.66 | \$0.00 | \$11,469.66 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$11,469.66 |
| Op Exp | \$566.31 | \$0.00 | \$566.31 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$566.31 |
| Total 23rd Floor | \$12,035.97 | \$0.00 | \$12,035.97 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$12,035.97 |
| <u>Basement, 4th thru 14th Floor</u> | | | | | | | | |
| Rent Allocation | | | | | | | | |
| Percentage split | | 38.00% | 12.00% | 5.00% | 9.00% | 3.00% | 33.00% | 100.00% |
| Rent | \$221,572.50 | \$84,197.55 | \$26,588.70 | \$11,078.63 | \$19,941.53 | \$6,647.18 | \$73,118.93 | \$221,572.50 |
| Op Exp | \$11,095.67 | \$4,216.35 | \$1,331.48 | \$554.78 | \$998.61 | \$332.87 | \$3,661.57 | \$11,095.67 |
| Total Basement, 4th thru 14th Floors | \$232,668.17 | \$88,413.90 | \$27,920.18 | \$11,633.41 | \$20,940.14 | \$6,980.05 | \$76,780.50 | \$232,668.17 |
| TOTAL RENT | \$280,884.17 | \$97,263.90 | \$54,667.45 | \$11,078.63 | \$25,611.41 | \$8,173.68 | \$84,089.10 | \$280,884.17 |
| TOTAL OP EXPENSE (Less OT | | | | | | | | |
| HVAC 9th Floor) | \$14,024.18 | \$4,861.50 | \$2,717.87 | \$554.78 | \$1,278.56 | \$408.24 | \$4,203.22 | \$14,024.18 |
| 9th Floor HVAC OT | \$477.00 | \$477.00 | | | | | \$0.00 | \$477.00 |
| TOTAL AMOUNT INVOICED | | \$102,602.41 | \$57,385.32 | \$11,633.41 | \$26,889.97 | \$8,581.92 | \$89,292.32 | \$295,385.35 |

(See Page #2 for Allocation of charges and credits)

LOUISVILLE GAS & ELECTRIC COMPANY
LG&E BUILDING RENT AND OPERATING EXPENSE ALLOCATIONS

2/1/2004

Rent Percentage split 34.63% 19.46% 3.94% 9.12% 2.91% 29.94% 100.00%
Rent \$97,263.90 \$54,667.45 \$11,078.63 \$25,611.41 \$8,173.68 \$64,089.10 \$280,884.17

CHARGE TO:

| | | | | | | |
|----------|--------|-----------|--------|--------|-----------|--------|
| PROJECT | 117081 | CAP117081 | 113590 | 113591 | WKS25550D | 117082 |
| TASK | RENT | RENT | RENT | RENT | RENT | RENT |
| ACCOUNT | 931004 | 931004 | 146002 | 146003 | 931004 | 931004 |
| EXP ORG | 025594 | 025594 | 025594 | 025594 | 025594 | 025594 |
| RESP CTR | 008570 | 009509 | 025594 | 026078 | 031952 | 018570 |
| CODE | 141 | 000 | 000 | 000 | 111 | 105 |
| LOCATION | 0000 | 0000 | 0000 | 0000 | 0000 | 0000 |
| EXP TYPE | 0620 | 0620 | 0620 | 0620 | 0620 | 0620 |

Op Expense Percentage split 34.67% 19.38% 3.96% 9.12% 2.91% 29.97% 100.00%
Operating Expenses \$4,861.50 \$2,717.87 \$554.78 \$1,278.56 \$408.24 \$4,203.22 \$14,024.18

CHARGE TO:

| | | | | | | |
|----------|-----------|-----------|-----------|-----------|-----------|-----------|
| PROJECT | 117081 | CAP117081 | 113590 | 113591 | WKS25550D | 117082 |
| TASK | OPEXPENSE | OPEXPENSE | OPEXPENSE | OPEXPENSE | OPEXPENSE | OPEXPENSE |
| ACCOUNT | 921004 | 921004 | 146002 | 146003 | 921004 | 921004 |
| EXP ORG | 025594 | 025594 | 025594 | 025594 | 025594 | 025594 |
| RESP CTR | 008570 | 009509 | 025594 | 026078 | 031952 | 018570 |
| CODE | 141 | 000 | 000 | 000 | 111 | 105 |
| LOCATION | 0000 | 0000 | 0000 | 0000 | 0000 | 0000 |
| EXP TYPE | 0620 | 0620 | 0620 | 0620 | 0620 | 0620 |

HVAC OT Associated with 9TH Floor (See Detail Below)

Expense 50.00% 50.00% 100.00%
\$238.50 \$238.50 \$477.00

| | | |
|----------|-----------|-----------|
| PROJECT | 117010 | 117011 |
| TASK | NON LABOR | NON LABOR |
| ACCOUNT | 821903 | 821903 |
| EXP ORG | 026130 | 026130 |
| RESP CTR | 008570 | 018570 |
| CODE | 141 | 105 |
| LOCATION | 0000 | 0000 |
| EXP TYPE | 0620 | 0620 |

TOTAL COMBINED EXPENSES \$295,385.35

LOUISVILLE GAS & ELECTRIC COMPANY
 LG&E BUILDING RENT AND OPERATING EXPENSE ALLOCATIONS
 2/1/2004

| FLOOR | SQ. FT | % OF BLDG | DAY MATRON | HVAC | ADMT (For Prev. Mth) | Meter Chg | TOTAL OF EXP | INV AMT RENT | HVAC OT for 9th Fl | GRAND TOTAL |
|--------------|----------------|---------------|-------------------|-------------------|----------------------|---------------|--------------------|---------------------|--------------------|---------------------|
| Basement | 4,200 | 2.3% | \$53.26 | \$70.09 | \$204.99 | | \$328.34 | \$3,500.00 | | \$3,828.34 |
| 1 | 2,670 | 1.5% | \$33.86 | \$44.56 | \$130.32 | | \$208.73 | \$4,227.51 | | \$4,436.24 |
| 4 | 13,773 | 7.7% | \$174.67 | \$229.84 | \$672.22 | | \$1,076.73 | \$21,807.25 | | \$22,883.98 |
| 5 | 13,773 | 7.7% | \$174.67 | \$229.84 | \$672.22 | | \$1,076.73 | \$21,807.25 | | \$22,883.98 |
| 6 | 13,773 | 7.7% | \$174.67 | \$229.84 | \$672.22 | | \$1,076.73 | \$21,807.25 | | \$22,883.98 |
| 7 | 13,773 | 7.7% | \$174.67 | \$229.84 | \$672.22 | | \$1,076.73 | \$21,807.25 | | \$22,883.98 |
| 8 | 13,773 | 7.7% | \$174.67 | \$229.84 | \$672.22 | | \$1,076.73 | \$21,807.25 | | \$22,883.98 |
| 9 | 13,773 | 7.7% | \$174.67 | \$229.84 | \$672.22 | | \$1,076.73 | \$21,807.25 | | \$22,883.98 |
| 10 | 13,773 | 7.7% | \$174.67 | \$229.84 | \$672.22 | | \$1,076.73 | \$21,807.25 | | \$22,883.98 |
| 11 | 13,773 | 7.7% | \$174.67 | \$229.84 | \$672.22 | | \$1,076.73 | \$21,807.25 | | \$22,883.98 |
| 12 | 13,773 | 7.7% | \$174.67 | \$229.84 | \$672.22 | | \$1,076.73 | \$21,807.25 | | \$22,883.98 |
| 14 | 13,773 | 7.7% | \$174.67 | \$229.84 | \$672.22 | | \$1,076.73 | \$21,807.25 | | \$22,883.98 |
| 15 | 13,773 | 7.7% | \$174.67 | \$229.84 | \$672.22 | | \$1,076.73 | \$21,807.25 | | \$22,883.98 |
| 16 | 13,773 | 7.7% | \$174.67 | \$229.84 | \$672.22 | | \$1,076.73 | \$21,807.25 | | \$22,883.98 |
| 23 | 7,244 | 4.0% | \$91.87 | \$120.89 | \$353.56 | | \$566.31 | \$11,469.66 | \$477.00 | \$12,015.97 |
| TOTAL | 179,390 | 100.0% | \$2,275.00 | \$2,993.62 | \$8,755.56 | \$0.00 | \$14,024.18 | \$280,884.17 | \$477.00 | \$295,385.35 |

ELECTRIC METER CHG \$0.00
 TOTAL HVAC \$2,993.62
 HVAC OT (Assoc w/ 9th Floor Weekend Work) \$477.00
 TOTAL OPEX
 TOTAL PARKING CREDIT
 DAY MATRON

Rent Less LL \$277,384.17
 LL Rent \$3,500.00
 TOTAL RENT \$280,884.17
 GRAND TOTAL \$295,385.35

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**LOUISVILLE GAS & ELECTRIC COMPANY
LG&E BUILDING RENT AND OPERATING EXPENSE ALLOCATIONS
2/1/2004**

| TOTAL # HOURS HVAC OVERTIME FOR FLOORS 1, 4-6 AND 9-12 | | 128 | |
|--|------------------|------------------|-----------------|
| COSTS OF HVAC OVERTIME FOR FLOORS 1, 4-6 AND 9-12 | | \$2,220.22 | |
| AVERAGE COST PER HOUR | | \$17.35 | |
| HVAC DETAIL | | | |
| DATE OF USAGE | FLOOR | HOURS | COSTS |
| 1/14/2004 | 9 | 1 | \$17.35 |
| 1/17/2004 | 9 | 8 | \$138.76 |
| 1/22/2004 | 9 | 0.5 | \$8.67 |
| 1/24/2004 | 9 | 9 | \$156.11 |
| 1/31/2004 | 9 | 9 | \$156.11 |
| TOTAL # HVAC HOURS | | 27.5 | |
| COST FOR 9TH FLOOR | | | \$477.00 |
| % ALLOCATION | 50% | 50% | |
| PROJECT | 117010 | 117011 | |
| TASK | NON LABOR | NON LABOR | |
| ACCOUNT | 921903 | 921903 | |
| EXP ORG | 026130 | 026130 | |
| RESP CTR | 008570 | 018570 | |
| CODE | 141 | 105 | |
| LOCATION | 0000 | 0000 | |
| EXP TYPE | 0620 | 0620 | |
| TOTAL CHARGES | \$238.50 | \$238.50 | |

